

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French St., Santa Fe, NM 87240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34639 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Frey BIR <div style="text-align: center; font-size: 1.2em;"> SEP 13 2007 OCD-ARTESIA </div>
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Eagle Creek; Permo Penn
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>710</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>17S</u> Range <u>25E</u> NMPM Eddy County		
10. Date Spudded RC 7/12/07	11. Date T.D. Reached 3/26/06	12. Date Compl (Ready to Prod.) 7/22/07
13. Elevations (DF& RKB, RT, GR, etc.) 3441'GR 3459'KB		14. Elev. Casinghead
15. Total Depth 8350'	16. Plug Back T.D. 6608'	17. If Multiple Compl How Many Zoncs?
18. Intervals Drilled By Rotary Tools Pulling Unit		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6483'-6488' Cisco		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None for Recompletion		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	6422'	6422'
26. Perforation record (interval, size, and number) 6483'-6488' (12)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6483'-6488' Acidize w/3000g 20% NEFE acid w/16 ball sealers
28. PRODUCTION		
Date First Production 7/23/07	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	
Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 7/23/07	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. 310 psi	Casing Pressure Packer	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 48	Water - Bbl. 0
Gas - Oil Ratio NA		Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By Gene Savoie
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature Printed Name <u>Tina Huerta</u> </div> <div> Title <u>Regulatory Compliance Supervisor</u> </div> <div> Date <u>September 12, 2007</u> </div> </div> <div style="margin-top: 5px;"> E-mail Address <u>tinah@ypcnm.com</u> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Morrow	T. Todilto	
T. Drinkard	T. Chester	T. Entrada	
T. Abo	Upper Penn Lime	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION