

## OCD-ARTESIA


 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

 FORM APPROVED  
 OMB No. 1004-0137  
 Expires: March 31, 2007

5. Lease Serial No.

LC-- 069157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dublin 23 Federal #1

9. API Well No.

30-015-34879

10. Field and Pool, or Exploratory Area

Loving Brushy Canyon East

11. County or Parish, State

Eddy County, NM

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Marshall &amp; Winston, Inc.

3a. Address

P. O. Box 50880

Midland, TX 79710-0880

3b. Phone No. (include area code)

432-684-6373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL &amp; 1980' FEL, Unit 0, Sec. 23, T22S, R28E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to extend gas flare approval.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached details of proposal to allow flaring of gas from subject well.

Approved For \_\_\_\_\_ Month Period  
 NOV 10 2007  
 JMS

 14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Tom M. Brandt

Title Vice President

Signature

Date 08/31/07

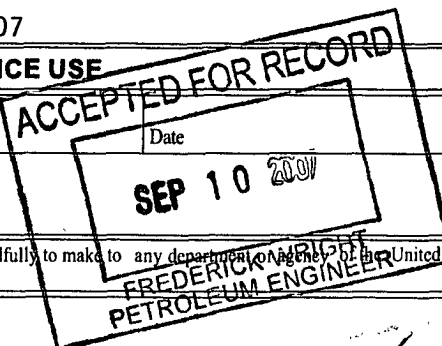
## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

9/16/07

**SUNDRY NOTICE DATED 08/31/07 ATTACHMENT**

**SUBJECT: Dublin 23 Federal #1**

Sundry to allow for the flaring of vented gas from the subject well. Operations that have taken place since Sundry approval to flare gas until 9/11/07 was approved on 06/11/07 are as follows:

- 1) Additional gas analysis determined that H<sub>2</sub>S concentration stabilized at 2000 ppm.
- 2) Equipment has been installed to allow for the removal of H<sub>2</sub>S by utilizing a liquid H<sub>2</sub>S scavenger.
- 3) Pipeline R-O-W has been obtained and a steel 4" gas line has been installed to connect to DCP sales line (Approx. 2600').
- 4) Gas sales line will be completed upon arrival and installation of DCP equipment that will monitor and return to flare line any gas found to have a H<sub>2</sub>S content greater than 4 ppm. DCP expects this equipment to be installed by Sept. 10, 2007.

Permission to flare gas is being requested as a result of the following conditions:

- 1) The H<sub>2</sub>S scavenger being utilized will eventually become saturated and will need to be replaced. Gas will need to be flared during the changing out of chemicals.
- 2) Production equipment on this lease is rated to maximum 50 psi working pressure. Times when gas sales line pressure exceeds 50 psi gas will need to be flared to keep working pressures on equipment within design specifications.
- 3) Additional development is being done on this lease which may result in having to change out equipment to be able to handle increased production. Gas may need to be flared to accommodate changing or adding production equipment to tank battery.

Gas measurement equipment has been installed so that all gas volumes will be measured going into the sales line and/or the flare line. This will allow for proper payment of royalty on all gas production.

Additional Sundry's will be submitted every 3 to 6 months to facilitate additional development and gas sales line operating conditions.