UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Form 3

February

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM 0418220-A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well ☐ Gas Well 8 Well Name and No. Todd 27D Federal 4 2. Name of Operator 9. API Well No. DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 30-015-35425 20 North Broadway, Oklahoma City, OK 73102 405-235-3611 10. Field and Pool, or Exploratory 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Ingle Wells; Delaware 12. County or Parish 330 FNL 330 FWL D SEC 27 T23S R31E State NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OS SUBMISSION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat ☑ Subsequent Report Other Completion Casing Repair **New Construction** Recomplete Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Convert to Injection 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file will BLWBIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 4/18/07 - 5/18/07 MIRU PU. RU Schlumberger WL ran CBL. TOC @ 5550'. Perf L. Brushy Canyon 7900-14' @ 2 spf: 28 holes. RU BJ to frac 7900-14' w/ 70,400 gals Spectra Star 2500 Gel, 1867# 100 mesh sd, 112,168# 16/30 sd & 16,030# 16/30 Siberprop sd. Flush w/ KCL wtr. NU BOP. Perf U. Brushy Canyon 7050-7150' @ 2 spf: 24 holes. CHC w/ KCL wtr. RU BJ & test to 6000#. Acidize U. Brushy Canyon: 7050-56'; 7144-50' w/ 1500 gals 7 1/2% Pentol acid w/48 BS. Flush w/KCL wtr. Swab lower perfs 7144-50'. LT w/KCL wtr. Swab 7050-56'. Frac 7050-56' w/ 21,500 gals Spectra Star 2500 gel, 33,620# 16/30 white sd, 7500# 16/30 Siberprop & flush w/ 6800 gals 25# Gel. Pump 4 drums Technihib 756. ND frac & NU BOP. CHC w/KCL wtr. RU Schlumberger WL & perf Delaware U. Brushy Canyon 6827-38' & 6382-98' @ 2 spf: 54 holes. RD WL. RU BJ test to 6000# & acidize 6827-38' & 6382-98' w/ 3K gals 7 1/2% Pentol acid w/ 85 BS: FL w/-KCL wtr. Swab lower perfs & upper perfs 6382-98'. Frac 6382-98' w/ 32,886 gals Spectra Star 2500 GeI, 52K# 16/30 white sd 10K# 16/30 Siberprop & flush w/1512 gals 25# GeI. Pump 4 drums Technihib 756 for scale control. RD BJ. ND BOP & NU WH. PBTD @ 8252'. RD PU. POP. 14. Thereby certify that the foregoing is true and correct ACCEPTED FOR PROPORD Name Name Judy A. Barnett Signed Title Regulatory Analyst (This space for Pederal or State Office use) Approved by Title Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and w W ENGRAMMENT

within its jurisdiction *See Instruction on Reverse Side