Form 3160-4 (September 2001)

Oil Cons.
N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR TYPES 1301 W. B8210

BUREAU OF LAND MANAGEMENT AND LOG

5

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

	WE	LL CO	MPLET	ION OR R	ECOMPL	ETION	REPURI	ANDL	.UG		5. La	ase Serial No LCO5		
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,. Other									Indian, Allott NA	ee or Tribe Name				
2. Nam	. Name of Operator									None				
	Quadra		LLC								8. Lease Name and Well No. Midnight Matador #1			
3. Add		,						e No. (incl		code)		night M Pi Well No.	acador	7F
7008 Salem Ave., Lubbock, TX 79424 806-797-3162										9. A	30-015-	-32861		
4. Loca	tion of Wel	l (Report l	ocation cl	early and in ac	ccordance wi	th Federal i	requirement	s)*		<i>(</i> 55	10. Fi		or Exploratory	
Ate	urface 2	300' 1	RNT.	990 FEI.	(SE/AN	E/4)		RECEIVED			S. Redlake - GB - SA			
At surface 2300' FNL, 990 FEL (SE/4NE/4) OCT 2 8 2003										2002	11. Sec., T., R., M., on Block and			
At to	p prod. inte	rvai report	ted below					01	51 & O	2003	Su	rvey or Area	35, 17	
			_					OCE)-AR	TESIA		ounty or Paris		•
	otal depth	as a	above			· .					Ed		NM	
14. Date	Spudded		15. E	Date T.D. Reac	hed		16. Date C	Completed & A	Dandy t	a Dend	17. Elevations (DF, RKB, RT, GL)*			
8-	18-03			8-23-	-03		ر ت	9-6-0		o riod.	3619 GR			
8. Tota	i Depth:	/ID	i	19. F	Plug Back T.I	D.: MD		2	0. Dept	h Bridge Plus	Plug Set: MD			
		VD :	2443			TVD	2428			NA T		TVD		
				ogs Run (Subn	nit copy of ea	ich)							bmit analysis)	
	ree De							İ				Yes (Sub	omit report) (Submit copy)	
				- CFL/C					Dire	cuonai Surve	y? -	NO - 43 163	(Submit copy)	
Hole Size			. (#/ft.)	rt all strings set in well) At.) Top (MD) Bottom (MD) Sta			Cementer No. of Sks. & Spepth Type of Cement		Slurry Vo			Amount P	ulled	
12½	- 	5/8	24	surf	498			150н,		l '	cir	culate		
122		3/9 —	24	Sull	470	<u> </u>		15011,	3100		-	Culace		-
7 7	/8 5	1/5	15.5	surf	2440	,	-	440	sx H		cir	culate		
	' 	2		0011					<u> </u>					
	ng Record									·•				
Size		Set (MD)		Depth (MD)	Size	Depti	n Set (MD)	Packer De	pth (MD)	Size	D ₀	epth Set (MD)	Packer De	pth (MD)
2 7	/8 ucing Interv	a la	N.	A.	 	26.	Perforation	. Dagard		<u> </u>	<u>_</u>	· ·-	<u> </u>	
J. FIOU	Formatio			Тор	Bottom	20.	Perforated		1	Size N	o. Holes		Perf. Status	
A) Sa	n Andr			2213 2344			2213 - 2344		+		54	OF	en en	
., sa 3)	II Allur	<u>es</u>		2213	2344	1-	213	2377		• •		1	,C11	
)										-		 		
)									T -					
27. Acid,	Fracture, T	reatment,	Cement S	queeze, Etc.								· · · · · · · · · · · · · · · · · · ·		
	Depth Inter			~~~ 			A	mount and	Type of l	Material				
221	3 - 23	44		000 Gal:			00.70	_		 	960-1	£	·	
				rack w/		J4 <u>16</u>	20-40	Brown	San	1 + 23,	240 1	0		
	·			16/30 R	C Sand									
28. Prodi	uction - Inte	rval A	L		- · · · · · · · · · · · · · · · · · · ·			-		ACCE	JIFII	FOR RE	CODD	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Grav		Gas		on Method		COIND	
Produced	Date	Tested	Production	İ	MCF	BBL	Corr. AP	PI	Gravity]] [
Choke	10-10	3 24 Csg.	24 Hr.	► 55	92 Gas	Water	Gas : Oil		Well Stat	P	umpin	g 2-4-2003	,	
Size	Tbg. Press. Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	· 	Well Stat		Pump)	
8a. Prodi	uction - Inte	rval B	<u> </u>						L		IES	BABYA K		
Date First Produced	Test Date	Hours Tested	Test	Oil	Gas	Water	Oil Grav		Gas	Producti	on Wethou	M ENGIN	IEER	
	Date	1 colou	Production	na BBL ►	MCF	BBL	Согт. АР	•	Gravity				·	
Choke	Tog. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil		Well State	us			<u>-</u>	
Size		Proce	Rate	i DDr	LACT	IDDI	1 0							

3b.Produc	tion - inter	val C									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
roke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
c. Produ	tion - later	val D		L			<u></u>			······································	
ste First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
roke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status		
Dispos	ition of Gas	Sold, use	ed for fuel, w	ented, etc.,	,	ــــــــــــــــــــــــــــــــــــــ		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	CD		T	·e\.				1,	i (T) Markam		
Show tests, in	all importar	nt zones o	Include Aqu f porosity a il tested, cus	nd content	ts thereof: (time tool op	Cored intervi en, flowing	als and all drill-sten and shut-in pressure	.	ion (Log) Markers		
	. T			T							
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas. Depth	
. Additio	nal remarks	(include p	orq gaiggute	cedure):			· · · · · · · · · · · · · · · · · · ·				
		•									
	*										
1) Electron 5. Sund	lry Notice f	mical Logs or pluggin	s (1 full set r g and cemen	nt verificat	ion 6. Co	cologic Reporter Analysis	7. Other:		irectional Survey	uctions)*	
Name (p	lease print)	>	Phel	ps Wh	ite		Title	Agent			
Signatur							Date	10-3-03	3		

tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





McQuadrangle, LLC	DATE 08-29-03			
7008 Salem Ave.	INVOICE NO. 5822			
Lubbock TX 79424				

	DESCRIPTION	AMOUNT
Well Name:	Midnight Matador No. 1 Section 35, T17S, R27E, Eddy County NM	
08-18-03 08-20-03 08-21-03 08-22-03 08-23-03	Footage Rate Charges Drill 0' to 498' - 498' @ \$15.00/ft. Drill 498' to 1315' - 817' @ \$15.00/ft. Drill 1315' to 1785' - 470' @ \$15.00/ft. Drill 1785' to 2349' - 564' @ \$15.00/ft. Drill 2349' to 2440' - 91' @ \$15.00/ft. Daywork Rate Charges	\$ 7,470.00 12,255.00 7,050.00 8,460.00 1,365.00 \$36,600.00
08-19-03	Safety meeting, circulate, trip out of hole run casing, 11 joints, 8-5/8" set @ 490' cement, wait on cement nipple up, trip in hole test hydrill and equipment 1000 psi 15 minutes, okay, wait on cement drill cement, insert float - 22.25 hours @ \$6000/day	* \$ 5,562.50
08-23-03	Circulate, trip out of hole, rig up loggers, log, tag @ 2443', rig up casing crew, run 56 joints 5-1/2" casing set @ 2440', circulate cement, rig released - 18.0 hours @ \$6000/day Miscellaneous Charges	
	8-5/8" casing @ \$7.53/ft (483') Total Footage, Daywork and Misc. Charges Tax (Eddy County - 5.75%)	\$ 3,636.99 \$50,299.49 2,892.22 \$53,191.71

P.O. Box 2488 • Roswell, NM 88202 • 505-623-7730 • Fax: \$23-7737

P.O. Box 7698 • Albuquerque, NM 87194-7698 • 505-247-9656 • Fax: 247-1890

WELL NAME AND NUMBER Mide	night Matador No. 1	
LOCATION Section 35, T17S,	, R27E Eddy County NM	
OPERATOR McQuadrangle, LLC	3	
DRILLING CONTRACTOR United	Drilling, Inc.	
of the drilling contractor	certifies that he is an author who drilled the above described obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 498'	Market and a second and a second and a second and a second and a second and a second and a second and a second	
1/2° 1001'		····
3/4° 1503'		
3/4° 1941'		
1/2° 2440'	Notice that the state of the st	3 SOT 1002
	**************************************	DECEIVED.
		OCD - ARTES
		15000001T
. "	Drilling Contractor United Dr By: George A. Title: Business	Aho Manager
Subscribed and sworn to befo	re me this 29th day of	iquet
20 <u>03</u> ·	Kassa Jas Notary Pu	1 Novales
My Commission Expires: 9-25	Gounty Sta	1 M