

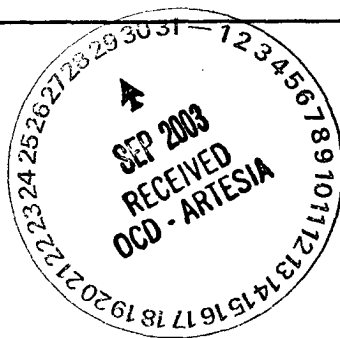


NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division



Yates Petroleum Corporation
105 South 4th Street
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Fawn Awn St Com #1 - Sec 17-T8S-R27E-30-C05-C0236
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

date
9-29-03

Van Barton
Field Rep. II

Title

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4909
7. Lease Name or Unit Agreement Name Fawn Awn State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Foor Ranch Pre-Permian, NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Plug & Abandon ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 17 Township 8S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3974' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-29-2003 - Moved in and rigged up pulling unit and plugging equipment. Flowed well down to pit for 2 hours. Flowing water & gas. Shut well in for night.

7-30-2003 - Bled well down to pit. Nipped down wellhead. Nipped up BOP. Rigged up floor and tubing equipment. POOH with 2-3/8" tubing. RIH with 40 joints. Shut well in for night.

7-31-2003 - Shut down.

8-1-2003 - Finished RIH with tubing to 5470'. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement. POOH with 50 joints. Shut well in for night. WOC.

8-2-4-2003 - RIH with tubing and tagged plug at 5265'. POOH with tubing. RIH with CIBP to 4750'. Shut well in for night.

8-5-2003 - Set CIBP at 4752'. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement from 4752-4511'. POOH with 40 joints. Shut well in for night.

8-6-2003 - Finished POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE TECH DATE 8-25-03

Type or print name DONNA CLACK E-mail address: _____ Telephone No. 505-748-1471
(This space for State use)

APPROVED BY [Signature] TITLE Wild Sup ID DATE _____
Conditions of approval, if any: _____

APPROVED OCT 15 2003

YATES PETROLEUM CORPORATION
Fawn Awn State Com #1
Section 17-T8S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

casing at 2500'. POOH and rigged down wireline. RIH with packer and tubing to 2178'. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.
8-7-2003 - Rigged up wireline. RIH and tagged plug at 2387'. POOH and rigged down wireline. POOH with packer and tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 1300'. POOH and rigged down wireline. RIH with packer and tubing. Pressured up to 1500 psi. POOH with packer and tubing. RIH open ended to 1356'. Spotted 25 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 1088'. POOH with tubing. Shut well in for night.
8-8-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 305'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and casinghead. Installed 5-1/2" X 2" swedge with valve. Circulated 120 sacks Class C Neat cement down 5-1/2" casing and up to surface of 9-5/8" casing. WOC 4 hours. Cement stayed at surface. Rigged down pulling unit and plugging equipment. Cut off wellhead. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed August 7, 2003.

Donna Clark

up
8-15-03