

2 Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30.015.01738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

3. Address of Operator  
P.O. BOX 1089 EUNICE, NM 88231

4. Well Location

Unit Letter E : 1650' feet from the 1220 line and 12310 feet from the E line

Section 35 Township 17S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3695' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6345' PB: 6334' CSG: 5 1/2" PERFS: 6200'-6212' CLOSED OFF W/ CIBP @ 6184' TOC- CIRCULATE TO SURFACE

1. MIRU PULLING UNIT ND WH NU BOP
2. PICK UP 2 3/8" TBG RIH AND TAG CIBP @ 6184' SPOT 35' CMT ON TOP
3. CIRCULATE 9.5# KCL MUD PRESSURE TEST TO 300#
4. PUH SPOT 25 SX CMT ACROSS GLORIETA 3857'-3957' WOC AND TAG 658'-758'
5. PUH SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE FROM 758'-858' WOC AND TAG
6. PUH SPOT 25 SX CMT ACROSS YATES @ 625'-725' WOC AND TAG
7. PUH SPOT 10 SX CMT FROM 60' TO SURFACE
8. WOC 24 HRS AND TAG
9. CUT OFF WELL HEAD AND ANCHORS CLEAN LOCATION RD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Pierce TITLE Wells Team Lead DATE 10/2/03/2003

Type or print name Jim Pierce E-mail address: Telephone No. (505) 677-3642

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE 10/2/03/2003

Conditions of approval, if any:

APPROVED OCT 16 2003

This diagram illustrates the internal structure of a ship's hull, viewed from the side. The hull is divided into several longitudinal compartments by vertical bulkheads. The top section shows the deck and the internal structure of the hull. Below the deck, there are several large, rectangular compartments, likely for cargo or machinery. The bottom section shows the hull's structure near the keel, with a cross-hatched area indicating a reinforced or damaged section. The diagram is a technical drawing, likely used for engineering or construction purposes.

Well No. F-39

Type of Well

☒ Oil

☐ Gas

☐ Other

Well API No. 30-015-01738

Lease Name Empire Abo Unit "F"

Type of Lease

☒ State

☐ Fee

Well Location 1650 ft From North Line 2310 ft From East Line  
Section: 35 Township: 17S Range: 28E County: Eddy

Elevation 3695 ft above sea level (RDB)  
Top of Abo 2315 ft below sea level  
Total Depth 6345 ft  
PBD 6334 ft  
KB 10 ft above GL  
Datum KB (All depths based on KB)

Tubing  
# of Jts 0  
Size  
Weight  
Thread  
Class

Well Status  
☐ Flowing well  
☐ Pumping well  
☒ Shut in

CASINGS				
string #	Hole sz.	Depth	Casing Dmtr.	wght.
1	11"	708 ft	8 5/8 in	28#
2	7 7/8"	6345 ft	5 1/2 in	15.5#

OTHER EQUIPMENT (BPs, ETC..)			
Name	Depth	Casing Dmtr.	Notes
TOC	surface	5 1/2 in	
CIBP	6184 ft	5 1/2 in	

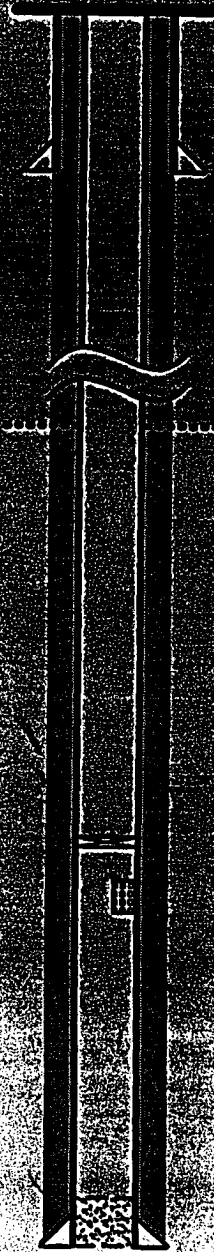
Pay Zone  
Top of Abo 6010 ft to Bottom of Well 6334 ft  
Top of Abo 6010 ft Reported

PERFORATIONS				
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments
6200 ft	6212 ft	2	7/13/1960	Closed 4/7/89 w/ CIBP

COMMENTS  
There is a 190 ft interval from the top of the Abo at 6010 ft to the top of the perforations at 6200 ft that can be perforated.

# Empire Abo Unit 'F' 39

Potential  
Perforation  
Zones



KB at 3695' above sea level (Used as the Datum)  
Well is currently shut in

Top of Cement at surface

8 5/8" - 28# casing set at 708' (11" hole)

Top of Abo at 6010'

OEP set at 6184'

Perforations 6200' - 6212' Closed off w/ OEP

PBTD at 6334'

5-1/2" - 15.5# casing set at 6345' (7 7/8" hole)