

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34280  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER	7 Lease Name or Unit Agreement Name  Black Magic 6 Com			
2 Name of Operator  Cimarex Energy Co. of Colorado	8 Well No  <div style="text-align: right; font-size: 1.2em;">SEP 13 2007</div> 001			
3 Address of Operator  PO Box 140907; Irving, TX 75014-0907	9. Pool name or Wildcat <b>OCD-ARTESIA</b>  Sage Draw; Atoka (Gas)			
4 Well Location  Unit Letter <u>A</u> <u>1250</u> Feet From The <u>North</u> Line and <u>1250</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>25S</u> Range <u>26E</u> NMPM County <u>Eddy</u>				
10 Date Spudded 02-01-07	11 Date T D Reached 03-09-07	12 Date Compl (Ready to Prod ) 04-05-07	13 Elevations (DF& RKB, RT, GR, etc ) 3387' GR	14 Elev Casinghead
15 Total Depth 12075'	16 Plug Back T D 11910'	17 If Multiple Compl How Many Zones? 2	18 Intervals Drilled By Rotary	Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Sage Draw; Atoka (Gas) 10418'-10454'				20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond				22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	330'	17-1/2"	741 sx, circ 29 sx	
9-5/8"	40	2230'	12-1/4"	815 sx, circ 128 sx	
4-1/2"	11.6	12075'	8-3/4"	2235 sx, TOC 3124'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11130'

26 Perforation record (interval, size, and number)  10418'-10454' (6 jsp, 90 holes, TCP guns)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10418'-10454'      15841 gal 35# CMHPG, 91 tons CO2 & Methanol, 31800# Versaprop
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28. PRODUCTION							
Date First Production 04-07-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 04-09-07	Hours Tested 24	Choke Size 7/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 754	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press 707	Casing Pressure 720	Calculated 24 Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						Test Witnessed By	
30 List Attachments Deviation Summary, C-102							
31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Reg Analyst I</u>	Date <u>8/28/2007</u>
E-mail Address <u>nkrueger@cimarex.com</u>			