

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

SEP 19 2007

2 Name of Operator
COG Operating LLC

OCD-ARTESIA

3a Address
550 W. Texas Ave., Suite 1300 Midland, TX 797013b Phone No. (include area code)
432-685-4340

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1650' FNL & 330' FWL
Unit E, Section 20, T17S, R30E

5 Lease Serial No

NMLC-054988B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

JENKINS B FEDERAL #1

9 API Well No

30-015-04214

10 Field and Pool, or Exploratory Area

LOCO HILLS; PADDOCK (96718)

11 County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
				CONVERT TO
				INJECTION

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT

Completion report required,

SUBJECT TO LIKE
APPROVAL BY STATE14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Edwards

Title Regulatory Analyst

Signature

Date

09/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date SEP 14 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

C-103 ATTACHMENT
CONVERT TO INJECTION

JENKINS B FEDERAL #1
API 30-015-04214

08/08/07	Unseat pump and lay down all rods, NU BOP and tally tbg out of hole. RIH w/3 3/4" bit and scraper. Tagged fill @ 4753', pumped 130 Bbls water down csg, never did try to circulate. POH w/bit and scraper and RIH w/pkr and 47 stds. Daily Cost: \$7,885	Cum Cost: \$9,830
08/09/07	Finished RIH w/Pkr, set @ 4231', could not load, unset pkr and move up to 4202', pressured up to 500 psi, bled off and water started coming up 7". POH w/pkr and RIH w/RBP and Pkr. Isolated holes from 3' to 15' from surface. Held good from 15' down to 4209'. Daily Cost: \$14,435	Cum Cost: \$24,265
08/10/07	Pick up 1 jt of hydrill and ran in with 4 1/2" spear. Pick up csg off slips, set weight down and shot string shot on first 4 1/2" collar. Back 1 jt off and POH. Pick up new jt of 4 1/2" 11.6# L-80, ran in and screwed on. Picked up to land and 7" csg head fell off. Stacked 4 1/2" out and stripped head off. Welded 7" new bell nipple on and NU wellhead and BOP. Tested to 700 psi, RIH w/retrieving head and unset RBP. POH. Daily Cost: \$15,180	Cum Cost: \$39,445
08/13/07	RIH w/Pkr and load and test backside to 500 psi. Acidize w/2500 gals 15% and 200 ball sealers. Avg psi-0, avg rate-5 BPM, no ball action, over flushed w/30 Bbls, ISIP-0. Unset pkr, knock balls off and layed tbg down. Pick up new 2 3/8" plastic coated tbg and RIH w/plastic coated AD-1. Pumped 30 Bbls pkr fluid, shut down and set pkr, pumped 80 Bbls, never saw any pressure. Unset pkr and POH, pkr looked good, ran 1 std in hole w/pkr and tested to 500 psi. Pull out of hole. Daily Cost: \$27,250	Cum Cost: \$66,695
08/14/07	RIH w/nickel plated Arrowset 1, set @ 4217' with 14,000 lbs tension. Load casing with pkr fluid and test to 500 psi. Rig down and move off.	