

*Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34280 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name <div style="text-align: right; font-weight: bold;">SEP 13 2007</div> Black Magic 6 Com OCD-ARTESIA		
2 Name of Operator Cimarex Energy Co. of Colorado			8 Well No. 001		
3 Address of Operator PO Box 140907; Irving, TX 75014-0907			9 Pool name or Wildcat Chosa Draw; Morrow (Gas)		
4 Well Location Unit Letter <u>A</u> <u>1250</u> Feet From The <u>North</u> Line and <u>1250</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>25S</u> Range <u>26E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 02-01-07	11 Date T D Reached 03-09-07	12 Date Compl (Ready to Prod) 04-05-07	13 Elevations (DF& RKB, RT, GR, etc) 3387' GR	14 Elev Casinghead	
15 Total Depth 12075'	16 Plug Back T D 11910'	17 If Multiple Compl How Many Zones? 2	18. Intervals Drilled By Rotary	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Chosa Draw; Morrow (Gas) 11150'-11225'				20 Was Directional Survey Made Yes	
21 Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	330'	17-1/2"	741 sx, circ 29 sx	
9-5/8"	40	2230'	12-1/4"	815 sx, circ 128 sx	
4-1/2"	11.6	12075'	8-3/4"	2235 sx, TOC 3124'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11150' (4 spf 4 holes)			DEPTH INTERVAL		
11214'-11225' (6 spf 60 holes)			AMOUNT AND KIND MATERIAL USED		
			11150'-11225'		
			21636 gal 35# CMHPG, 108 tons CO2 & Methanol, 46000# Versaprop		
28. PRODUCTION					
Date First Production 04-05-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing	
Date of Test 03-27-07	Hours Tested 24	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2200
Flow Tubing Press		Casing Pressure 740	Calculated 24 Hour Rate	Oil - Bbl	Gas - MCF
				Water - Bbl	Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold (well test obtained using back-pressure motor valve test - back psi 697#)				Test Witnessed By	
30 List Attachments Deviation Summary, C-102					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Reg Analyst 1</u>	
E-mail Address <u>nkrueger@cimarex.com</u>				Date <u>8/20/2007</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10165'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1375'	T. Atoka 10399'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 1623'	T. Todilto	T.
T. Drinkard	T. Bone Spring 5230'	T. Entrada	T.
T. Abo	T. Morrow 10957'	T. Wingate	T.
T. Wolfcamp 8323'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9860'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from6139to.....7360.....

No. 3, from.....7980.....to.....8322.....

No. 2, from.....7361.....to.....7979.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology