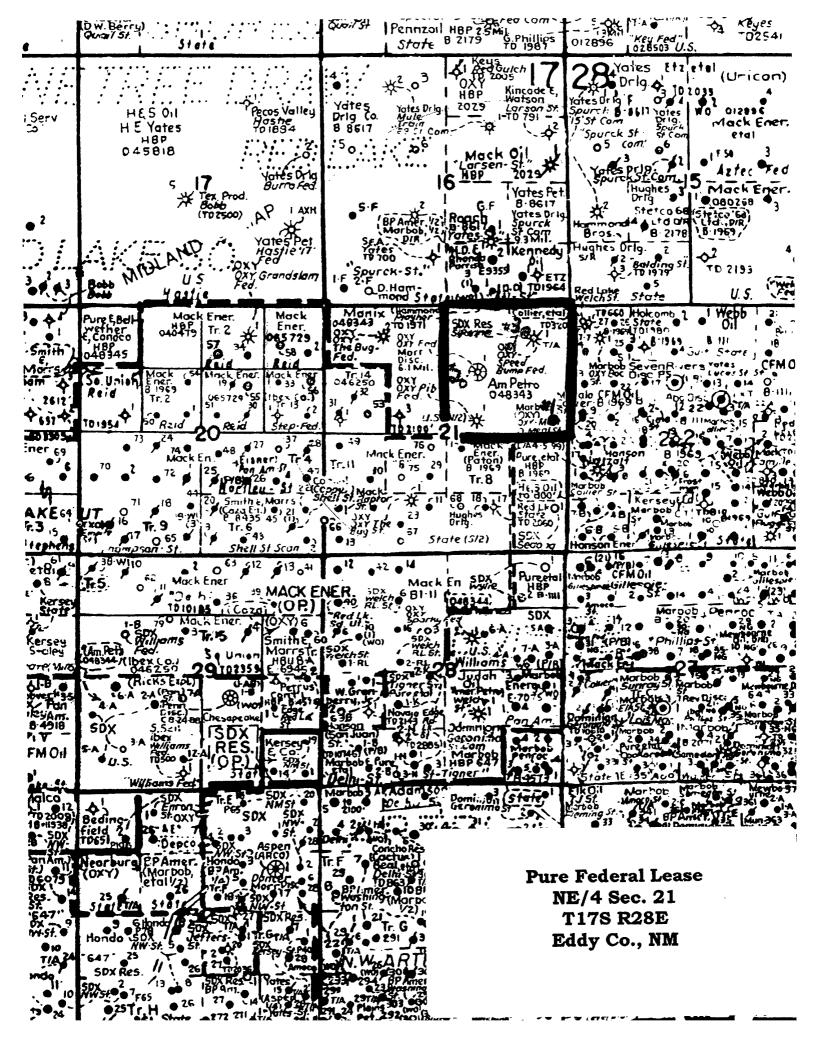
OCD-ARTESIA FORM APPROVED Form 31605 UNITED STATES OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMNM-048344 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well
Oil Well Other Gas Well 8. Well Name and No. Pure Federal #3 2. Name of Operator SDX Resources, Inc. API Well No. 30-015-35606 3a Address 3b. Phone No. (include area code) 432-685-1761 PO Box 5061, Midland, TX 79704 10. Field and Pool, or Exploratory Area Artesia, GL-YE (96830) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SFP 2 4 2007 11. County or Parish. State 910 FNL 1190 FEL See 21, T17S, R28E, Unit A Eddy Co., NM OCD-ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Surface Commingle Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarity Abandon Plug and Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SDX Resources, Inc. proposes to commingle production from 2 separate pools into a common surface battery on their Pure Federal Lease. The interest is identical for both pools and all facilities are located on lease. The battery is located on location with the Pure Federal #1 well which is producing from the Red Lake, ON-GB-SA pool (51300). It will be commingled with production from the Pure Federal #3 well which is producing from the Artesia, GL-YE pool (96830). Production to be allocated by a periodic test. Attachments: Lease Map Lease & Pool Information **Title Statment**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Bonnie Atwater	Title Regulatory Tech			
Signature Bonnie atuates	Date 09/10/2007			
. THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by S/ DAVID R. GLASS	PROJECT SEP 2 0 2007			
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)

Well & Battery Plat Battery & Tester Schematics



SDX Resources, Inc. **PURE FEDERAL** Sec 21, T17S, R28E NMNM-048344 Lease & Pool Information

WELL#	API# 30-015-	LEGALS	PERFS	POOL	POOL CODE	EST. DAILY PROD
1	35132	2310 FNL 330 FEL Unit H	1924-1930 2013-2019	Red Lake, QN-GB-SA	51300	12 BO 14 BW 10 MCF
3	35606	910 FSL 1190 FEL Unit A	3490-3498	Artesia, GL-YE	96830	14 BO 192 BW 14 MCF

Lease Description: Sec 21, T17S, R28E, NE/4, 160 acres± Battery Description: Sec 21, T17S, R28E, Unit H, 2310' FNL 330' FEL

ROD J. MACDONALD

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(432) 688-3939 Fax (432) 685-3700

September 1, 2006

ORIGINAL DRILLING TITLE OPINION

SDX Resources, Inc. P.O. Box 5061 Midland, Texas 79704

Attention: Mr. Steve Sell

D 70 (747111) 1

Re: <u>Pure (Williams) Federal No. 1 Well</u> - The interest owned in Federal Lease No. NM-048344, insofar as it covers the following-described land situated in Eddy County, New Mexico:

Township 17 South, Range 28 East, N.M.P.M. Section 21: NE/4

containing 160 acres, more or less, limited to depths from the surface down to 3,500 feet below the surface.

Gentlemen:

BASIS OF EXAMINATION

At your request, we have examined the following:

Examination of the Records

- 1. We have examined the Plat Book Records, Historical Index Records, Serial Record and Case File for Federal Lease LC 046250(b) and NM-048344, insofar as said leases cover captioned land, in the Bureau of Land Management State Office at Santa Fe, New Mexico, from inception of the records to August 23, 2006 at 8:00 a.m.
- 2. We have examined the records in the Office of the County Clerk of Eddy County, New Mexico, pertaining to the mineral estate only in captioned land, from inception of the records to June 23, 2006 at 8:00 a.m., based upon a runsheet furnished by the Office of Steve Horn, Independent Landman.

<u>Instruments</u>

Copy of unexecuted Assignment Nos. 52 through 54, described below.

FEE TITLE

Based upon examination of the foregoing and subject to the title requirements hereinafter made, we find title to the mineral estate in captioned land to be vested as follows:

Minerals:

United States of America	All
<u>Leasehold Estate</u> :	
Record Title	
Chisos, Ltd.	7/16
Pure Energy Group, Inc.	7/16
States, Ltd	1/8

8648/ODTO/SDX

Operating Rights

Edge Petroleum Exploration Company	18.75000% WI ^{1,2,3,4}
Pure Energy Group, Inc.	9.37500% WI ^{1,2}
Chisos, Ltd.	9.37500% WI ^{1,2}
Gretchen Nearburg, a widow	10.28750% WI ¹
Lime Rock Resources "A", L.P.	25.58412% WI ^{1,5}
Steve Sell, a single man	11.10551% WI ^{1,5}
JSTM Properties, Ltd.	11.10550% WI ^{1,5}
William S. Montgomery, Jr.	1.01267% WI ^{1,5}
Fred C. Corey, whose wife is Deborah Corey	1.16815% WI ^{1,5}
Charles M. Morgan, whose wife is Monica Morgan	1.16815% WI ^{1,5}
Eram Ali, whose wife is Vicki Ali	0.66333% WI ^{1,5}
Ramsey Petroleum, LP	0.40507% WI ^{1,5}

- ¹ These interests must bear their proportionate share of the royalty owed to the United States of America, as more particularly described in our lease analysis, below.
- These interests must bear an overriding royalty interest owned by Manix Energy, LLC, equal to the difference between 22.5% and existing burdens attributable to the interest covered by Assignment No. 45, below. The burden of this overriding royalty interest is borne by the parties listed below in the percentage set forth opposite their names:

Edge Petroleum Exploration Company	50.0%
Pure Energy Group, Inc.	25.0%
Chisos Ltd.	25.0%

- ³ This interest must bear an overriding royalty interest equal to 0.234375% of production from captioned land, owned by Pure Energy Group, Inc.
- ⁴ This interest must bear an overriding royalty interest equal to 0.234375% of production from captioned land, owned by Chisos, Ltd.
- These interests must bear an overriding royalty interest equal to 2.0% of 12.5% of production from said lands and depths, owned by Nearburg Exploration, L.L.C. The burden of this overriding royalty interest is borne by the parties listed below in the percentage set forth opposite their names:

Lime Rock Resources "A", L.P.	49.0000%
Steve Sell	20.6665%
JSTM Properties, Ltd.	20.6665%
William S. Montgomery, Jr.	2.5500%
Fred C. Corey	2.1593%
Charles M. Morgan	2.1593%
Eram Ali	1.7784%
Ramsey Petroleum, LP	1.0200%

REQUIREMENT: Advisory.

16.

We have seen reference to a certain Operating Agreement dated August 25, 1955, between The Ibex Company, as Operator, and Plateau Oil Company, as Non-Operator, as amended July 16, 1956, and amended October 15, 1956, and supplemented on August 7, 1957, which may have covered captioned land, but which we have not examined.

<u>REQUIREMENT</u>: Submit for examination a copy of the above-referenced Operating Agreement, together with any amendments and/or supplements thereof.

17.

We direct your attention to the fact that this title opinion only covers oil, gas and related hydrocarbons. We note that captioned lands have been subject to certain hard rock mineral leases:

REQUIREMENT: Advisory.

18.

This opinion cannot cover such matters as area, boundaries, location on the ground or other matters which can be determined only by actual ground survey.

<u>REQUIREMENT</u>: You should have any well that you propose to drill on captioned land staked by a competent surveyor to ensure that it is properly located thereon.

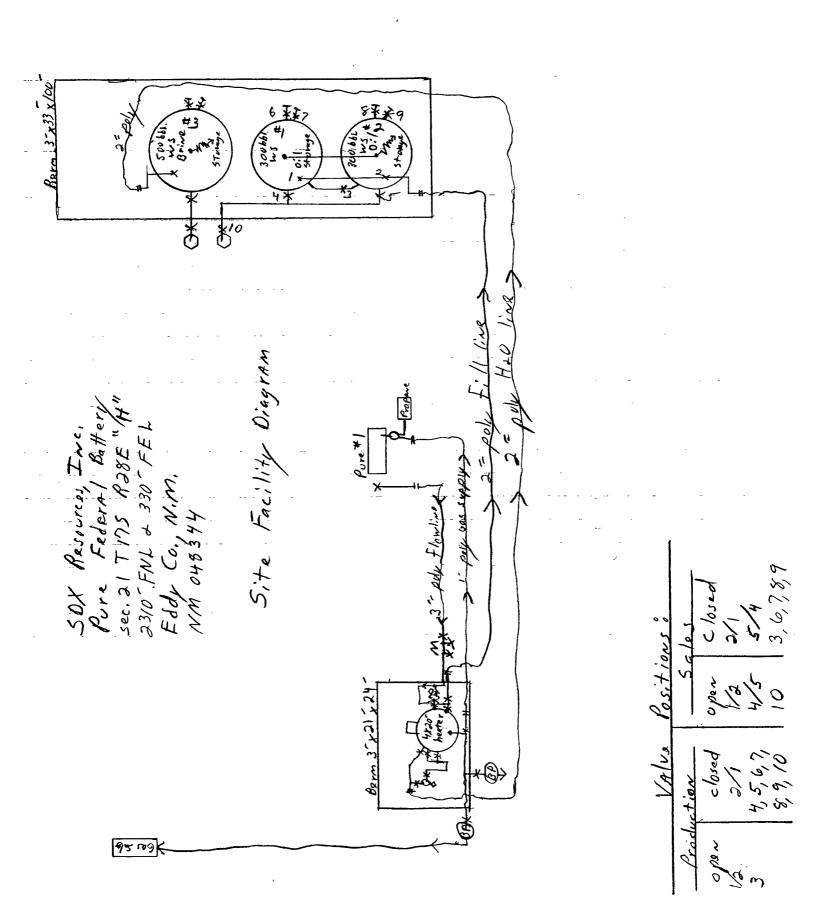
COMMENTS

This opinion does not cover any matters not revealed by the materials examined.

The opinions expressed herein are for your sole use and benefit, and may be relied upon only by you or your counsel. They are not to be circulated, quoted or otherwise relied upon by any other party except with my prior written consent.

Respectfully submitted,

By: Rod J. MacDonald
Artorney at Law



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220-6292 (505) 234-5972

Off-Lease Measurement, Storage, and Surface Commingling Conditions Of Approval

- 1. This agency be notified of any change is your sales method or location of the sales meter.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional commingling approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days an application for right-of-way approval must be submitted to the Realty Section to this office for wells in Chaves or Roosevelt County or the BLM Carlsbad Field office at 620 East Greene Street, Carlsbad, New Mexico 88220-6292 for wells in Eddy or Lea County if you have not already done so.