Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

The state of the s	

Expires July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM-99034 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructio	ons on page 2.		7 If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Oil Well Ga	is Well Other	SEP 2 4 2007		8. Well Name and No.	
2. Name of Operator OCD-ARTESIA		TESIA	Juniper BIP Federal #5		
Yates Petroleum Corporation			9. API Well No		
Ba Address 3b Phone No. (include area code)		e)	30-015-28577		
105 S. 4th Str., Artesia, NM 88210 505-748-1471			10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)				Wildcat Bone Spring	
			11. County or Parish, State		
1780'FNL & 1650'FWL of Section 4-T24S-R29E (Unit F, SENW)			Eddy County, New Mexico		
12. CHECK APPROP	riate box(es) to indica	TE NATURE OF	NOTICE, RE	PORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE (OF ACTION		
	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
				many Resume,	
Notice of Intent	Alter Casing	Fracture Treat	. Reclamation		Well Integrity
X	Casing Repair	New Construction	Recomplete		X Other Re-entry
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	Abandon	procedures and
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal	production casing
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/9/07 Began re-entry procedures. Cut 20" casing from around 13-3/8" casing. Perforated hole in the 13-3/8" casing to relieve any possible pressure. TIH with 7-7/8" mill tooth bit. 7/10/07 Circulated and drilled cement down to 2495'. Circulated hole clean. 8/30/07 Continued to drill out plugs. Tested casing to 1500 psi for 30 min, ending pressure 1400 psi. NOTE: Terry Cartwright with BLM was on location to witness casing test. 8/31/07 Resumed drilling formation. 9/7/07 Reached TD 9170' at 11:45 AM. 9/8/07 Set 5-1/2" 15.5#, 17# J-55 casing at 9170'. Float collar at 9125'. Cemented stage 1 with 500 sx PVL (yld 1.41, wt 13). Cemented stage 2 with 500 sx Litecrete (yld 2.78, wt 9.94) and tailed in with 100 sx PVL (yld 1.40, wt 13).					
14. I hereby certify that the foregoing is true	e and correct	1			
Name (Printed/Typed)	uorta	Till- Popula	otoni Complia	nao Sunanda	ar.
Tina H	uerta	Title Regula	atory Compila	nce Superviso	<u> </u>
Signature (ierta	Date Septer	mber 12, 2007	7	
MOCEPTED FOR RECUTHIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by /S/ DAVII	JH. GLASS	Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds liegal or equivalent would entitle the applicant to conduct	uitable title to those rights in the subjec	rant or			
Title 18 U.S.C. Section 1001 and Title 43 U	S.C. Section 1212, make it a crime for a	any person knowingly ar	nd willfully to make t	o any department or	agency of the United States

any false, fictitious or fraudulent statements or Acop esentations as to any matter within its jurisdiction