Office Office	State of New M			Form C-103
District I	Energy, Minerals and Na	tural Resources		May 27, 2004
1625 N. Frenchilder., Hobbs, NM 88240			WELL API NO.	n
District OIL CONSERVATION DIVISION 130 W Grand Ave. Artesia, NM 88210 1320 South St. Francis Dr.		N DIVISION 📙	30-015-35279 5. Indicate Type of Lease	
Districture 1220 South St. Francis Dr.		ancis Dr.	STATE FEE	
1000 Rio Britas Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505.	5. State Oil & Gas Leas	
1220 S. St. francis Dr., Santa Fe, NM			36202	
87505 SLINDRY NOTIC	CES AND REPORTS ON WELL	9	7. Lease Name or Unit	A greement Name
(DO NOT USE THIS FORM FOR PROPOS.				
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	Big Dog State	Unit
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well 🛛 Other		3. Well Number 20	1
2. Name of Operator	SEP	2 4 2007 g	O. OGRID Number	
LCX Energy, LLC	OCD	-ARTESIA .		8885
3. Address of Operator		1	0. Pool name or Wildo	at
	Ste. 200, Midland, T	X 79701		
4. Well Location	•			
		th line and 1880		
Section 20			NMPM Cour	nty Eddy
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)		
	4009 GR			
Pit or Below-grade Tank Application or				
Pit typeDepth to Groundwat				er
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Const	ruction Material	
12. Check Ap	ppropriate Box to Indicate N	Nature of Notice, Re	port or Other Data	
NOTICE OF INT	ENTION TO:	l cuper	OUENT DEDOD	T OE
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
	MULTIPLE COMPL	CASING/CEMENT JO		/A L
TOLE ON METER OMORING	MOETH EE COME	OAGING/OEMENT O	لها حاد	
OTHER:		OTHER:		
13. Describe proposed or comple				
of starting any proposed work or recompletion.	k). SEE RULE 1103. For Multip	ole Completions: Attach	n wellbore diagram of p	roposed completion
	0.07/18	. 1 1		DOOR . 1
2/22/07 - 2/28/07 Drill				
well. Run Litho Density/CNL-GR logs. Rig down loggers. RIH open ended and spot cement				
KO plug from 4544' to 3420' w/ 525 sx 18 PPG C1 H cemetn. POOH to 3420'. Circulate out				
6 bbls cement to pits. WOC 24 hours. RIH and tag cement at 3615'. Dress cement plug off				
to 3820'. POOH.				
3/1/07 - 3/15/07 TIH 2/	7 7/01 bit Direction	and tools and I	OUA VO soist of	+ 2020! Drd11
curve to 4844'. Drill 7-				
casing as follows: Run 5				
5-1/2" FC. 103 jts 5-1/2				
Set casing at 8121'. Ran				
2/10% FL-52 mised at 11.				
ASA-301+1/4%SMS+60#ASCA-				
floats did not hold. Cir		to surface. W	oc, nang casing	off, ND BUPS, NU
wellhead. Release Rig. W	O Frac.			
I hereby certify that the information abgrade tank has been/will be constructed or clo				
SIGNATURE VICKIE L. DOTC	herTITLE_I	Regulatory Analy	rstDATE	09/21/2007
Type or print name Vickie L. Go	tcher F-mail ad	dressyickie@eeror	nline.comTelenhone	No 432-262-4013
For State Use Only	L-man au			, ,
				2/26/07
APPROVED BY:				~/ ~//m //7 /
Conditions of Approval (if any):	TITLE		DATE	