UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3 Address and Telephone No
20 North Broadway, Oklahoma City, OK 73102 405-235-36114. Location of Well (Report location clearly and in accordance with Federal requirements)*
935' FNL 1705' FEL B SEC14 T24S T29E

5. Lease Serial No.

NM 96222

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No.

Ore Ida 14 Federal 5

9. API Well No.

30-015-29243

10. Field and Pool, or Exploratory

12. County or Parish 13 State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L. P. respectfully requests to recomplete to the Cherry Canyon.

1. MIRU PU. Conduct safety meeting w/ crew, including a summary discussion of this entire procedure.
2. Ensure well is dead, if not load hole with fresh water.
3. ND wellhead.
4. NU BOPE and test per company guidelines.
5. MIRU WLSU. Install Wireline BOPE and test per company guidelines.
6. RIH w/4" csg gun. Perf Cherry Canyon at the following interval, 2 SPF (120° phase) 6200' - 6210':20 holes. RD WLSU.
7. RIH with treating packer on tubing set at approximately 6150' and test to 2000 psi.
8. RU treaters and acidize 6200' - 6210' with 1200 gal 7½% Pentol acid, dropping 40 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (up to 10 BPM). If ballout occurs, surge balls off and continue with acid. Flush with FW.
9. Unset treating packer and run through perfs to knock balls off then set packer above perfs and swab test for oil cut until at least half of load is recovered or oil cut reaches 15%. Evaluate for frac.
10. If no frac is necessary unset packer and POOH.
11. RIH w/production tubing and BHA and circulate well clean.
12. PUH and set TA. NU pumping WH assembly.
13. RIH w/pump and rods. Hang well on pump @ 8 x 144" SPM. RDMO PU.
14. Report daily production test until further notice.

14. I hereby certify that the foregoing is true and correct

Signed

Name

Judy A. Barnett

Title

Regulatory Analyst

Date

9/10/2007

(This space for Federal or State Office use)

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

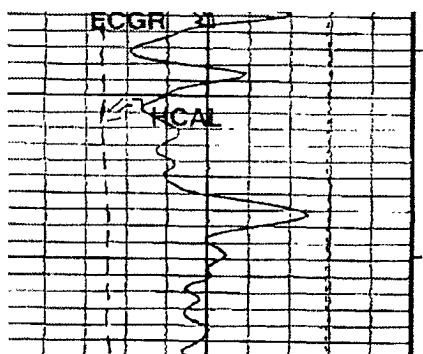
Date

SEP 19 2007

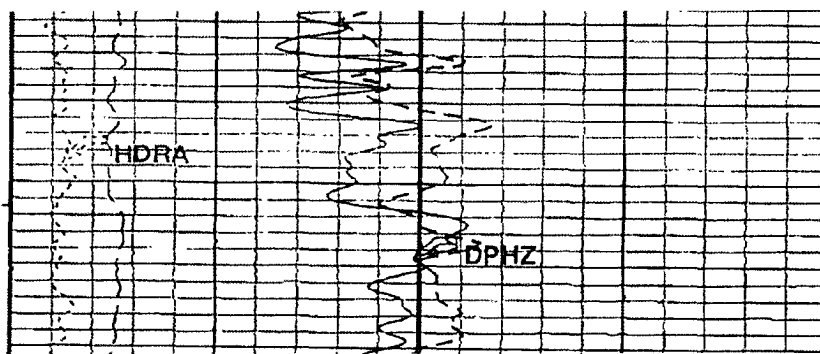
Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



G200





DEVON ENERGY CORP ORE IDA 14 FED #5 (OIL)
CEDAR CANYON Field, EDDY Co, NM Area: POTATO BASIN AF
935' FNL, 1705' FEL, Sec 14, 24S 29E. Elev: 2974 0' (14.0' AGL)

Last updated by:
Jim Cromer 02/01/2007

Surface Casing Record
13.375"/ 48.00#/ H-40/ STC @ 351'

Intermediate Casing Record
8.625"/ 32.00#/ J-55/ STC @ 3117'

Production Casing Record
5.50"/ 17.00#/ J-55/ LTC @ 8350'

Tubing Record
OUT

Well History (spudded 11/30/1996):

5/17/1997 - DC. Set 5.5" csg @ 8350' cmt w/ 1036 sx.
Complete BRUSHY CANYON 6668'- 6704'. (IP 17 BO, 1
MCF, 165 BW).

10/05 - TA. Set CIBP @ 6620'. Dump 35' cmt. PBTD =
6585'. Test csg, CIBP to 500#.

13 375" csg @ 351'

TOC = 1973' (CALC)

8 625" csg @ 3117'

SWD zones. 3110 - 3820'

Cherry Canyon potential?

PF 6668 - 6704' (BRUSHY)

7864- 8141'
(BSPR)

Plugs:

CIBP @ 6585'
FLTC @ 8263'

Perf Detail

Interval	spf	Date
6668- 6704'	0	/ /

5 500" csg @ 8350'
w/1036 sx

TD = 8350'

Comments: Convert to SWD.

API# 30-015-29243
Current status: TA