

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

SEP 24 2007

OCD-ARTESIA

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1730' FNL 330' FEL SEC 13 T2S R30E

5. Lease Serial No.

NNMM89051

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.

Apache 13 Federal 4

9. API Well No.

30-015-33077

10. Field and Pool, or Exploratory

Cabin Lake; Delaware

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/15/07 - 9/6/07

MIRU Key Well Service. ND WH. NU BOP. Tag fill @ 7766' KB. RU Baker Atlas WL. RIH w/ perf gun & perf L. Brushy Canyon 7562-82' @ 2 spf: 40 holes. RD WL. Set pkr @ 7489'. RU BJ Services & test to 6000#, ok. Acidize perfs w/ 2500 gals 7 1/2% Pentol Acid & 70 BS. Flush w/ fresh wtr. RU & RIH w/ swab. RU BJ Services test to 7500#, ok. Frac Brushy Canyon w/ 26,544 gals Spectra Star 2500 Gel, 45K# 20/40 white sd, 15K# 16/30 Siberprop & flush w/ 1848 gals 25# Gel. Pump 4 drums Technihib 756 ahead of frac. RD BJ. RU Baker Atlas WL. TIH w/ perf gun and perf L. Cherry Canyon "F" zone 6504-24' @ 2 spf: 40 holes; 6704-15' @ 2 spf: 22 holes; total 62 holes. RD WL. TIH w/ RBP & set @ 6740'. Set pkr @ 6430' KB. Test to 1350#, ok. RU BJ Services & acidize L. Chery Canyon perfs: 6504-24' & 6704-15' w/ 3500 gals 7 1/2% Pentol Acid & 100 BS. Flush w/ fresh wtr. Reset pkr @ 6641'. RU & RIH w/ swab. Reset RBP @ 6670' & pkr @ 6635'. RU & RIH w/ swab. RU BJ Services & test to 7000#, ok. Frac treat Cherry Canyon perfs 6504-24' w/ 32K gals Spectra Star 2500 Gel, 50,500# 20/40 white sd, 16K# 16/30 Siberprop. Flush w/ 1554 gals 25# Gel. Pump 4 drums Technihib 756 ahead of frac. RD BJ. Rise pkr & TOOH. Pump wtr to WO sd & CHC. TIH w/ 1 - 18' Stanley SD filter, 1 - 2.5" x 1.75" x 24" RHBC-BD pump, Pump Lift sub, 32 - 1" rods, 161 - 3/4" rods, 110 - 7/8" rods, 2 - 7/8" rod subs (10') and 1 - 1 1/2" x 26' PR. Seat pump & LT w/ 20 bbls wtr. Test to 500#, ok. HWO. RD PU. POP.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett Title Regulatory Analyst Date 9/18/2007

(This space for Federal or State Office use)

Approved by

/S/ DAVID R. GLASS

Conditions of approval, if any

SEP 20 2007

Date

This is to certify that the foregoing is true and correct, and that no person knowingly and wilfully makes any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

9/26/07

Accepted for record - NMOCD