



Form 1004-0137
(Apr 04)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SEP 24 2007
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other		5 Lease Serial No LC-054988B	
b Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other <u>CONVERT TO INJECTION</u>		6 If Indian Allottee or Tribe Name	
2 Name of Operator COG Operating LLC		7 Unit or CA Agreement Name and No	
3 Address 550 W Texas, Ste. 1300 Midland, Texas 79701		8 Lease Name and Well No Jenkins B Federal #10	
3a Phone No (include area code) 432-685-4340		9 API Well No 30-015-30668	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 850' FNL & 2310' FWL, Unit C At top prod. interval reported below At total depth		10 Field and Pool or Exploratory Loco Hills, Glorieta-Yeso 96718	
14 Date Spudded 08/03/1999		15 Date T D Reached 08/13/1999	
16 Date Completed 08/22/2007 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, R&B, RT, GL)* 3649 GL	
18 Total Depth MD 4744' FVD		19 Plug Back T D MD 4702' TVD	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2	13-3/8	54#		417		400 sxs			None
12 1/4	8-5/8	24#		1037		475 sxs	1		None
7 7/8	5-1/2	15.5#		4714		1000 sxs			None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	4370'	4370'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Paddock			4418.5' - 4666.5'	.41	73	Open
B)						
C)						
D)						

26 Perforation Record

27 Acid Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4418.5' - 4666.5'	Acidize w/ 2500 gals acid

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
		24	→						
Choke Size	Flow Press Flow St	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						INJECTING

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con. API	Gas Gravity	Production Method
			→						
Choke Size	Flow Press Flow St	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
VS/ DAVID R. GLASS
SEP 20 2007
DAVID R. GLASS
PETROLEUM ENGINEER

29 Disposition of Gas (Sold, used for fuel, vented, etc.)32 Additional remarks (include plugging procedure)

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

09/17/2007

(Form 3160-4, page 2)