

(Instructions on reverse) ETROLEUM ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5 Lease Serial No

NM-96827					
	N I	ΝЛ	റ	~ 0	77

6 If Indian, Allottee or Tribe Name

abaliuolieu well. Ose form 3 fou-3 (APD) for Such proposais.					7 (0)			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	X Gas Well	Other			8. Well Nar	me and No		
Name of Operat	or		OCT 02	2007	Ozlev 25 Fe	ederal No. 1		
	ergy Co. of Colorado	, · O	OCD-AR	TESIA	Ozley 25 Federal No. 1 9 API Well No.			
3a Address			3b. Phone No (includ	de area code)	30-015-346	584		
PO Box 140	907; Irving, TX 7501	14-0907	972-401-3111		10. Field and	d Pool, or Exploratory Area		
4 Location of Well	(Footage, Sec., T., R., M.,	or Survey Description)			Chosa Draw	v; Morrow		
	L & 150' FEL; 25-24				11 County o	or Parish, State		
BHL: 892' FS	SL & 974' FEL; 25-24				Eddy Count	·		
12	. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTIC	E, REPORT	, OR OTHER DATA		
TYPE OF	SUBMISSION		Т	YPE OF ACTION				
Notice of Int	ent	Acidize	Deepen	Production (Start/F	Resume)	Water Shut-Off		
		Alter Casing	Fracture Treat	Reclamation		Well Integrity		
[V]	Demonst			H	<u>L</u>	===		
X Subsequent	кероп	Casing Repair	New Construction	X Recomplete	L	Other		
LJ		Change Plans	Plug and Abandon	Temporarily Aband	don			
	onment Notice	Convert to Injection on (clearly state all pertinent details, i	X Plug Back	Water Disposal	_			
following completesting has been determined that 06.01.07 06.06.07 06.07.07 06.08.07 06.18.07 Well Test	 Perfed Cisco-Canyon 10160'-10170' 6 spf, 60 holes. Fracture treated 10160'-10170' w/ 16000 gal Slick Water, 10000 gal 30# Crosslinked Gel Water staged w/ Slick Water, 63000 gal 30# Crosslinked Gel Water staged w/ 0.25#/bbl 30/50 Econoprop, 10000 gal 30# Crosslinked Gel Water staged with Slick Water, and 4000 gal 30# Crosslinked gel water. Perfed Cisco-Canyon 10130'-10150' 6 spf, 120 holes. Fracture treated 10130'-10150' w/ 3000 gal 2% KCl Slick Water, 295000 gal 2% KCl Slick Water w/ Ir-192 & CFT-1200 and SC-46 & CFT-1200, 25000 gal 20# Crosslinked Gel Water w/ Sb-124 & CFT-1500, 14000 gal 20# Crosslinked Gel Water w/ 18000# 30/50 Econoprop. Ran tubing - 2-3/8" 4.7# L-80, SN @ 10137,' Notched Collar @ 10169.' Turned to sales as Chosa Draw; Upper Penn Wildcat gas well on 06-18-07, but shut in from 06-19-07 to 07-18-07 for swabbing and pressure build-up. Test 07-21-07: 24 hour test, <u>0 bbl oil</u>, <u>3 bbl water</u>, <u>150 mcf gas</u>, wo choke, 600 csg pressure, 250 tbg pressure. 							
Name (Printed/T	,	d correct	Title	4				
Natalie Krueger Signature			Date Reg Analyst	Reg Analyst 1 Date				
1 1 1 1 2 2 2 2 2								
	alu Frue	<u> </u>	August 8, 20					
1	OFFITTED COD		FEDERAL OR STAT					
Approved by AC	CEPTED FOR	RECORD		Trtle		Date		
certify that the applic	ant holios legal or equitable applicant to conduct of	Approval affair notice decease was left that the subject the subject the subject that the subject the subject that the subjec	t lease	Office				
		e for any person knowingly and will any matter within its jurisdiction	itully to make to any depa	artment or agency of the	e United States an	ny false, fictitious or		
(In attraction of the second	DAVID R. GL				· · · · · · · · · · · · · · · · · · ·			