Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Form C-105 Revised March 25, 1999

30-015-35503	
5. Indicate Type of Lease	
STATE X FEE	
State O.1.0 Con Land Ma	

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-35503 5. Indicate Type of Lease
	STATE X FEE State Oil & Gas Lease No OG648
REGOMPLETION REPORT AND LOG	

1220 S St Francis D																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									į.							
1a. Type of Well: OIL WELL GAS WELL OTHER										7 Lease Name or Unit Agreement Name						
h. Time of Completion								Springfield 2	29 State Con	1						
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER																
2. Name of Operato	or										8. V	Vell No.		,		
Mewbourne Oil Company 14744 OCT 0 2 2007										#1						
3. Address of Operator OCD-ARTESIA									\dashv	9. Pool name or Wildcat						
PO Box 5270											7 Con mand of Wildow					
Hobbs, NM 88240											Millman Morrow South 81365					
4. Well Location																
Unit Letter	I;_	1650_	Fee	t From T	he	South		Line a	nd66	0	Feet F	from The	East	Line		
Section	29		Tov	nship			Range		28E			Eddy	, (County		
10. Date Spud 07/27/07	08/24/0	T.D Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (1) 09/15/07 3375 GL									F& RKB, RT, GR, etc) 14. Elev. Casinghead 3375' GL					
15. Total Depth 11150'		16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals 11077 Zones? Drilled By									Rotary Too X			e Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 10782' - 10880' Morrow										20. No	Was Direc	ctional Survey Made				
21 Type Electric and Other Logs Run GR / CBL / CNL										21. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)																
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE										CEMENTING RECORD AMOUNT PULLED						
13 ³ / ₈ " 9 ⁵ / ₈ "			48#			300' 3120'	17 ½"			300 Surface 1400 Surface						
4 ½"			11.6#			11150'	12 ¼" 8 ¾"				300		TOC @ 5850'			
7/2 11.0# 11130 674																
24.					LINER RECORD			25.				TUBING I	RECORD)		
SIZE TOP			BOTTOM			SACKS CEMENT				SIZI			I SET			
										2 3/8'	1	10778'		NA		
	<u> </u>															
26. Perforat	tion reco	rd (interva	l, size, and	number)							RACTURE, CEMENT, SQUEEZE, ETC.					
Morrow: 10782' - 10880' (53', 111 holes, 2 SPF, 0.38" EHD and 120° Phasing) DEPTH INTERVAL 10782' - 10880'							AMOUNT AND KIND MATERIAL USED Frac with 1500 gals 7 ½% NeFe acid & 77,500 gals 40#									
10/82 - 10880						7000		70Q binary foam with 70,000# 18/40 Versaprop								
							<u> </u>									
28							DUC									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump 69/15/07 Flowing)								Well Status (Prod. or Shut-in)								
Date of Test 09/25/07	Hours	rs Tested Choke Size 48/64			Prod'n For Test Period				Gas 65	Producing - MCF	Water -	Bbl	Gas - Oıl Ratio 65,000			
Flow TP		Pressure		lated 24-		Oil - Bbl.		Gas - l	MCF		Vater - Bbl.		l Gravity -	· API - (Corr.)		
525#	660#		Hour)		65		2		N/	١ .	(,		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									Test Witn Levi Jack							
30. List Attachments																
C104, Logs, Devia 31 I hereby certif	y that th	he inform	ation shov	vn on bo	th sid	es of this form as	true a	nd co	mplete to	the E	est of my k	nowledge a	nd belief			
	•	-							•		<i>yy</i>	<i>5</i>				
Printed Name:	Kris	ki Green	Mr.													
Signature (XX	SIT	gre	ا	Ti	tle Hobbs Re	gulato	ory		D	ate :	10/01/07				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico C. Reef T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt 9894 T. Penn. "C" T. Kirtland-Fruitland T. Strawn B. Salt T. Pictured Cliffs _____ T. Atoka 10325 T. Penn. "D" T. Miss_ T. Cliff House _____ Delaware T. Leadville 2004 San Andres T. Devonian T. Menefee T. Madison T. Queen 1606 T. Point Lookout____ T. Silurian T. Elbert T. McCracken T. Grayburg T. Montoya___ T. Mancos T. Gallup T.Ruster T. Simpson T. Ignacio Otzte T. Yates 1082 Base Greenhorn ____ T. Granite____ T. McKee T. Ellenburger_ T. Paddock T. Dakota Τ T. Blinebry Miss Lime T. Morrison T. _____ T.Tubb T. Chester T.Todilto 4338____ T. Entrada T. Drinkard T. Bone Springs 10630 T. Morrow____ T. Abo T. Wingate ____ T. Chinle T. Wolfcamp T._Barnett_____11031____ T. T._ T. Penn T.____ T. Permian T. Cisco (Canyon) 9445 T.__ T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to....feet.... No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From From To Lithology Lithology In Feet In Feet