District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

• Weefile

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

			Operator Name	and Address						<sup>2</sup> OGRID Nu		
Yates Petroleum Corporation				00	OCT 022007				025575 3 API Number			
			105 South For Artesia, New Me		<b>OC</b>	D	· # # #	_	13c-	015	~35 <i>838</i>	
3 Prope	rty Code				Property 1	Name State Com.					° Well No 1	
			Proposed Pool 1	1 , 0	-				10 Prop	oosed Pool 2		
Sal	1)%	<u>λω · ; · </u>	Morrow	<u> </u>	<del></del>	<u> </u>						
*		I	В	1	<del></del>	Locatio		3 15	To be Grown than	Ft/West li	County	
JL or lot no. P	Section 36	Township 24S	Range 27E	Lot Idn	Feet fro	1	North/Sou Sou		Feet from the 660'	East/West li	ne County Eddy	
			<sup>8</sup> Propos	sed Bottom F	Tole Loca	tion If Di	fferent	From	Surface			
JL or lot no	Section	Township	Range	Lot Idn	Feet fro		North/Sou		Feet from the	East/West la	ne County	
				Additi	nal We	ell Infori	matio	n		<u> </u>		
11 Work	Type Code		12 Well Type Cod			/Rotary	Illatio		Lease Type Code	1:	<sup>5</sup> Ground Level Elevation	
	N		G	R					S		3096'	
	ultiple N		17 Proposed Dept 13,100	h		Formation  Aorrow			<sup>19</sup> Contractor Undes.		<sup>20</sup> Spud Date ASAP	
Depth to Groundwater				Distance from nearest fresh water well			Distance fro	ance from nearest surface water				
Die. Tie	19	tic XX 12 n	uls thick Clay	Pıt Volume	····	niles bbls		Drilling 1	Mathadi	1 mil	e	
	ed-Loop Sys		instinck Clay	Pit volume	. 24,000	DOIS		-		Diesel/Oil-base	d 🔲 Gas/Air 🔲	
Close	d-Loop 53:	Stelli L.	21	Proposed (	asing a	nd Cem				Jiesen Oil-oase	u [	
Hole S	170	Car	1			ŀ			Sacks of C	ement	Estimated TOC	
· · · · · · · · · · · · · · · · · · ·		<u> </u>	Casing Size 13.375		Casing weight/foot 48#		Setting Depth 650'		675		0	
17.5		<u> </u>	9.625		36#		2500'		980		0	
12.25			7.0	23 & 26#		9300'		1150		2000		
8.75			4.5						<u> </u>	<del></del>	8800	
6.125			4.5	11.6#		1	13,100'		525	<u> </u>	8800	
cone. Descri Yates Petro De set/ceme MUD PRO BOPE PRO Sources at	be the blow bleum Co ented. If bGRAM: bGRAM: Yates Pet	rout prevents reporation programmer commerci 0-650' FW A 3000#2 roleum Co	on program, if any proposes to dril al, production of Gel; 650-2500 BOPE will be in proporation have	Use additional and test the casing will be by Brine; 250 installed on the relayed information.	Morrow/se run and of 0-9300' Fine 9 5/8" of the first terms of the fir	necessary. intermedicemented W; 9300- casing and o me that	iate for l, will p -10,000 d tested they be	mation perfora 0' Brin d daily elieve t	as. Approximate te and stimulate ae; 10,000-13,10 there will not be	ely 650' of s as needed to 00' SaltGel/	Starch/4-6% KCL.	
			n given above is tr				(	OIL C	CONSERVA	TION DIV	/ISION	
constructed	according	to NMOCD	nther certify tha			Approved		OIL C	ONSLICTI	HONDI	7 151011	
an (attached Signature: (	yaiternati	ve QCD-ppp	oroved plan □.	•				BI	RYARYAN	ARRA	NT	
Printed name	Cy cowar					Title.		— D	ISTRICTRIC	CHOCHE	)ISTGIST	
Title: Regula							1 Date:	OCT A	0 2 2007	Expiration Dat	OCT 0 2 2008	
E-mail Addre						1.5510101			- > <u> </u>		W 2 2008	
Date: 6/25/20			Phone: (505)	748-4372		Condition	ne of Am	provel A	uttached			
Date. 0/23/20												

DISTRICT I
1825 N. French Dr., Hobbe, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

Property Code

DISTRICT IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

Pool Name

: Morrow

State Lease — 4 Copies Fee Lease — 3 Copies

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

Well Number

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

**Property Name** 

Salt

Pool Code

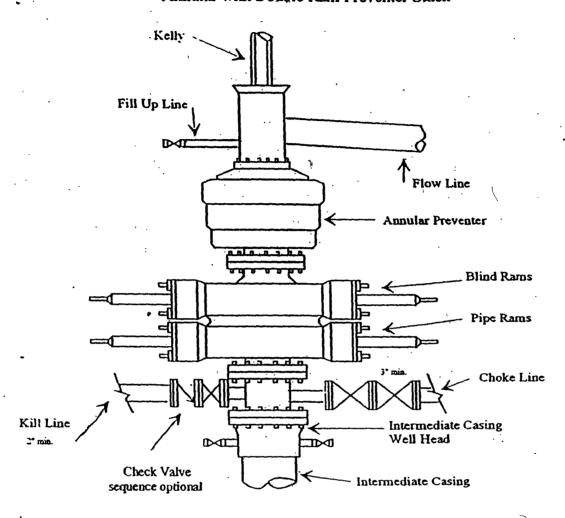
76819

46	<u> </u>	1				
<b>.</b>		Elevation 3096				
	<u> </u>	Surface	Location _			
Section 36	Township Range 24S 27E	Lot idn Feet from 990	the North/South line SOUTH	Feet from the 660	East/West line EAST	County EDDY
<u> </u>	Bottom	Hole Location If Di	fferent From Surface	) }	L	<u> </u>
Section	Township Range	Lot Idn Feet from	the North/South line	Feet from the	East/West line	County
Joint or	Infill Consolidation	Code Order No.		1		I
WABLE W					ONSOLIDATED	
			1	I hereby ce contained here the best of my this organization interest or unle land including location pursua owner of such or to a volunta compulsory pool the discussion.  Signature  Cy Cowan Printed Nam	ritity that the information is true and compoundedge and belies in either owns a word ased mineral interestible proposed bottom, an tio a contract with a mineral or working y pooling agreementing order peretofore.  Regulatory Agent	nation lete to , and that ising isn the tole an interest, or a entered by
,,,,,,	PROJECT AREA			on this plat we actual surveys supervison an	ss plotted from field made by me or d that the same is	i notes of under my true and
,099	PRODUCING AREA	N.425372.2 E.601886.7 (NGS-84)		Date Surveyed Signature & Se CCHE CCHE CCHE CCHE CCHE CCHE CCHE CCH	21/2007  all of Professiona  L. J.	
	Section 36  Section  Joint or OWABLE W	Section Township Range  24S 27E  Bottom Section Township Range  Joint or Infill Consolidation  WABLE WILL BE ASSIGNED OR A NON-STA	Section Township Range Lot Idn Feet from 990  Bottom Hole Location If Di Section Township Range Lot Idn Feet from 990  Section Township Range Lot Idn Feet from OR A NON-STANDARD UNIT HAS BE PRODUCING AREA  N.33°10'09.4" W.104'08'15.5 N.425372.2 E.601886.7 (NGS-84)	Section Township Range Lot Idn Feet from the SOUTH  Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line SOUTH  Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Diplot or Infill Consolidation Code Order No.  DWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIPLOTED BY	Section Township Range Lot Idn Feet from the SOUTH 660  Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the 660  Section Township Range Lot Idn Feet from the North/South line Feet from the 100 Interest From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the 100 Interest From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the 100 Interest From Surface  DOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR INTERESTS HAVE BEEN OF THE DIVISION OF INTERESTS HAVE BEEN OF INTERESTS HAVE BEEN OF INTERESTS HAVE BEEN OF INTERESTS HAVE BEEN OF INTEREST INTERESTS HAVE BEEN OF INTERESTS	Section Township Range Lot Idn Feet from the SOUTH 660 East/West line 990 SOUTH 660 EAST  Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line  Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line  Joint or Inftitl Consolidation Code Order No.  WABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  OPERATOR CERTIFICA'  I hereby certify that the deformation of the best of my broutedge and there must a work land to the surface of my broutedge and the surface and the surfa

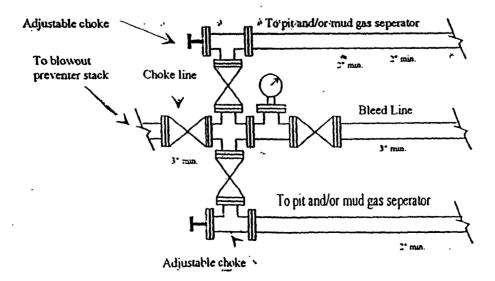


### Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



### **Permit Conditions of Approval**

Operator:	A 411 THA 4 A 11 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4	
Oberam:		
Well:	T	
API:	AA A7 = A = 6 1A	

OCD Reviewer	Condition					
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15 2.50, and the Pit and Below-Grade Tank Guidelines					
BArrant	As noted, operator is to drill surface hole with fresh water mud.					
BArrant	Surface casing to be set above the Salado Please refer to offset geology for more informtation					