



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No  
**NM111951; NM103860**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
**Rio Penasco 9 1H**

9. API Well No.  
**Fed Con**

10. Field and Pool, or Exploratory Area  
**Wildcat; Wolfcamp**

11. County or Parish, State  
**Chaves NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**EOG Resources Inc.**

3a. Address  
**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)  
**432 686 3689**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1880' FNL & 660' FEL; U/L H  
Sec 9, T15S, R27E**

OCT 05 2007  
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Spud &amp; Casing</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/15/07 Spud  
Ran 20 jts 8 5/8", 32 #, J-55 surface casing set @ 930'.  
Cemented w/ 200 sx PPDS, 9.5 ppg, 7.65 yield; 100 sx Thixset, 14.0 ppg, 1.53 yield;  
560 sx Light Prem, 12.4 ppg, 2.04 yield; 370 sx Prem Plus, 14.8 ppg, 1.34 yield.  
Did not circulate.

9/16/07 Ran temperature survey, TOC @ 96'. Pumped 500 sx Class C through 1" pipe.  
Circulated 125 sx to surface. WOC 20 hrs.  
Tested casing to 1500 psi for 30 min. Test good.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Stan Wagner** Title **Regulatory Analyst**

Signature *Stan Wagner* Date **9/21/07**

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ DAVID R. GLASS** Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_