Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Witherars and Natural Resources			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	FEE _	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, TVIVI 67303			6. State Oil & Ga	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Full Choke Fed Com		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other				8. Well Number	8. Well Number 1	
2. Name of Operator	rating, LLC	OCT	0 9 2007	9. OGRID Numb 317955	er	
3. Address of Operator POB 2064 Midland, TX 79702 OCD-ARTESIA			10. Pool name or Wildcat Malaga; Morrow (Gas)			
4. Well Location Unit Letter_C: _660feet from the _North line and _1349feet from the _Westline Section 32 Township 24S Range 28E NMPM Eddy County						
	11. Elevation (Show)	whether DR,				
3041" GR Pit or Below-grade Tank Application □ or Closure □						
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	NG	REMEDIAL WO	RILLING OPNS.	PORT OF: ALTERING CASING D PANDA D	
OTHER:			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Production Liner:						
2-19-2007 RIH w/ 4 ½" 11.60# P-110 casing as follows: float collar, shoe jt., float collar, 93 jts. 4 ½" csg., liner hanger & 287 jts. 3 ½" DP. Tag bottom w/ liner @ 12,284'. (liner top @ 9077'). Set liner hanger, release from liner. Pumped 500 gal Ultra Flush LL & 10 bbl fresh water spacer. Cemented w/ 450 sx class K cmt. + 0.4% BA-10 + 0.3% CD-32 + 1% FL-62 + 45.5% fresh water. Yield =1.19, slurry wt. =15.6. Bumped plug – held OK. Compress liner packer w/ 60,000# compression. TOH w/ 5 stands. Circulated no cement to surface.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Ungela	hightnen	_TITLE	Consultant	DATE10-4-2007	, <u> </u>	
Type or print name Angela Ligh	ntner E-mail address:	angela@rl	kford.com Te	elephone No. 432-68	2-0440	
For State Use Only FOR RE	CORDS ONLY				OCT 1 0 2007	
APPROVED BY: Conditions of Approval (if any):		_TITLE			_DATE	