Submit 3 Copies To Appropriate District Office	State of New Mexico			]	Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADING	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-35344	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			<b>6</b>		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Long Nose Com	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
	urces, LLC	<b>OCT</b>	0.9-2007	217955	
3. Address of Operator	M: 41 4 TW 70700			10. Pool name or Wildcat	
	Midland, TX 79702	OCD-	ARTESIA	Black River; Morrow (Gas)	
4. Well Location					:
Unit Letter_M_:660					
Section 9 Township 24S Range 27E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3181' GR					
Pit or Below-grade Tank Application C					- 43 Z
Pit typeDepth to Groundw	aterDistance from n	earest fresh w	ater well D	Distance from nearest surface water	
Pit Liner Thickness: mil				Construction Material	
12 Check	Appropriate Box to I	ndicate N	ature of Notice	e, Report or Other Data	
12. CHECK I	appropriate box to 1	nuicate iv	ature or motice	c, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	<del>-</del>				CASING
TEMPORARILY ABANDON	<u> </u>				Ш
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB	
OTHER:		П	OTHER:		П
	oleted operations. (Clear	ly state all		and give pertinent dates, including	estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Surface Casing:					
•					
2-27-2007 RIH w/ 13 3/8" 61# K-55 casing as follows: Texas pattern guide shoe, shoe jt., float collar & 11 jts. 13 3/8" csg. Casing set					
@ 536.91'. Cemented w/ Lead cement: 400 sx 35:65 POZ class C cmt. + 2% CaCl + 0.25 lbs/sk Cello Flake + 96.6% fresh water. Yield					
=1.88, slurry wt. 12.70. Tail slurry: 200 sx class C cmt. + 2% CaCl + 56.4% fresh water. Yield =1.34, slurry wt. =14.80. Circulated 218 sx to reserve pit. Bumped plug – Held OK. Test BOP to 5000 psi for 30 minutes. WOC 24.5 hrs. total. Reduce hole size to 12 1/4" and					
resume drilling.					
resume criming.					
I hereby certify that the information	above is true and compl	ete to the be	est of my knowled	age and belief. I further cartify that	nny nit or helow-
grade tank has been/will be constructed or			7	or on (attached) alternative OCD are	ing pit of below-
	closed according to NMOCI	⊅ guiaeiines ∟	」, a generai permit L	or an (attached) afternative OCD-app	roved plan 🔲.
arayy = 1 = 1 = 1	closed according to NMOCI				oroved plan □.
SIGNATURE Ingela L	closed according to NMOCI			DATE10-2-2007	oroved plan □.
J	closed according to NMOCI	_TITLE	Consultant	DATE10-2-2007	oroved plan □.
Type or print name Angela Lightr	ner E-mail address:	_TITLE		DATE10-2-2007 Telephone No. 432-682-0440	·
Type or print name Angela Lightr	closed according to NMOCI	_TITLE	Consultant	DATE10-2-2007	·
Type or print name Angela Lightr	ner E-mail address:	_TITLE	Consultant	DATE10-2-2007 Telephone No. 432-682-0440	·