Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-015-35344	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 14141 67505			6. State Of	II & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease N	lame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Long Nose Com 8. Well Number 1	
	e of Well: Oil Well Gas Well Other				
2. Name of Operator OGX Reso	OCT 0 9 2007			9. OGRID Number 217955	
3. Address of Operator	OCD-ARTESIA			10. Pool name or Wildcat	
POB 2064	2064, Midland, TX 79701			Black River: Morrow (Gas)	
4. Well Location					
Unit LetterM 660'feet from the _South line and _1310'feet from the _Westline					
Section 9 Towns			NMPM		ounty Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3181'GR)	
Pit or Below-grade Tank Application 🔲 o	r Closure	····			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
OTHER:			OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1 st Intermediate Casing:					
3-3-2007 RIH w/ 9 5/8" 36# K-55 csg. as follows: float shoe, shoe jt., float collar, & 50 jts. 9 5/8" csg, & 5 centralizers as follows: 1 middle of shoe, 1 top of 2 joint and top of every 3 rd joint. Casing set @ 2710'. Pumped 10 bbl fresh water, 30 bbl mud clean ll and 10 bbl fresh water spacer. Cemented w/ Lead cement: 400 sx 50:50 POZ class C cmt. + 5% Sodium Chloride + 0.25 lbs/sk LCM-1 + 10% Bentonite + 134.8% fresh water. Yield =2.45, slurry wt. =11.8. Tail slurry: 200 sx class C cmt. + 2% CaCl + 56.4% fresh water. Yield =1.34, slurry wt. =14.8. Displaced w/ 166 bbl fresh water. Did not bump plug. Floats held OK. circulated 115 sx of cement to reserve pit. Tested BOP to 5000 psi for 30 minutes. WOC 21 hrs. total. Reduce hole size to 8 ½" and resume drilling.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Consultant DATE 10/01/2007 Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No.432-682-0440 For State Use Only					
FOR R	RECORDS ONLY	mur c			OCT 1 0 2007
APPROVED BY: Conditions of Approval (if any):		_TITLE			DATE