1625 N. Frend	ch Dr., Hoł	obs, NM 88	240	Energy	State of Ne Minerals and	w Mexico I Natural Reso	nurces		Form C-101 May 27, 2004	
District II 1301 W. Gran District III 1000 Rio Braa		,		0	il Conservat	ion Division		Submit to approp	priate District Office	
<u>District IV</u> 1220 S. St. Fr		,		1	220 South St Santa Fe, N				MENDED REPORT	
APPL	ICATI	ON FC	R PERMI	TO DRILI	, RE-ENTI	ER, DEEPE	N, PLUGBA			
			¹ Operator Nam	e and Address				² OGRID Numbe	er	
			BOLD EN					233545 ³ API Number		
			415 W. Wal Midland, Te						35853	
³ Prope	rty Code				Property Name		I	⁶ We		
<u>36782</u> OXYC					Checker Sta	te		2		
WILD		. (0.A	⁹ Proposed Pool 1	· • ·		Palmi	¹⁰ Prop	osed Pool 2 Wolfcamp	(1)05	
	> CAT		ER Pen		urface Loca)	woncamp	West	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	8	19S	29E		1980	North	660	West	Eddy	
			⁸ Prop	osed Bottom Ho	ble Location If	Different From	Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹¹ Work [*]	Type Code		¹² Well Type C		nal Well Info		⁴ Lease Type Code	¹⁵ Grou	and Level Elevation	
I	N		G	Juc	Rotary		S		3377'	
	ultiple		¹⁷ Proposed De 10,100'	pth	¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date Availability	
Depth to Grou			10,100	Distance from r	Canyon nearest fresh water	well		n nearest surface w		
-	<u>> 1(</u>				> 1000'			> 1000'		
	: Synthetic		mils thick Clay	Pit Volume:	<u>10,000</u> bbls	-	Method.			
Close	d-Loop Sys	stem					r 🛛 Brine 🖾 Di	esel/Oil-based	Gas/Air	
			4	10 10						
		<u> </u>				ement Progra				
Hole Si		· · · · ·	sing Size	Casing weigh		Setting Depth	Sacks of Ce	ement	Estimated TOC	
17.50)"	1	asing Size 3.375"	Casing weigh 48.0#		Setting Depth	Sacks of Ce		Circulated	
)"	1	sing Size	Casing weigh		Setting Depth	Sacks of Ce			
17.50 11" 7.875 ²² Describe the Describe the Drill 17½" to top job using	5 " 5 " blowout pr 3 75' using 1 " tbg to	d program. evention pr g FW spuc bring cem	sing Size 3.375" 3.625" 5.500" If this applicatio ogram, if any U I mud and set 1 ent to surface.	Casing weigh 48.0# 32.0# 17.0# a is to DEEPEN or se additional sheets 3 3/8" surface cas install BOP, test	PLUG BACK, gi if necessary. sing w/ 400 sx C BOP rams & cas	Setting Depth 352' 300 3000' 10,100' we the data on the p class " C" w/ 2% C sing to 1000 psi.	Sacks of Co 400 1200 800 present productive z CaCl ₂ - cement to Drill 11" hole to 3	one and proposed be circulated. If	Circulated Circulated 2800' new productive zone. necessary, perform w/ sweeps and set	
17.50 11" 7.875 ²² Describe the Describe the Drill 17½" to top job using 8 5/8" interm neat – cemen 1500 psi) - well control (dispersant an	5 " the proposed blowout pr 375' using 375' using 1" tbg to nediate ca nt to be ci test casin (expected nd 0.4% reference	d program. evention program. g FW spuce bring cerm asing w/ 60 rculated. g to 1500 max MW etarder. C	3.375 " 3.625 " 5.500 " If this applicatio ogram, if any U d mud and set 1 ent to surface. 0 sx 35:65 PO2 If necessary, pe psi. Drill 7 7/8 f = 9.0 ppg) Rur sement volume a	Casing weigh 48.0# 32.0# 17.0# a is to DEEPEN or se additional sheets 3 3/8" surface cas install BOP, test I - Class "C" cont rform top job w/ 1 iole to 10,100' TC OH logs and set and additives to b	PLUG BACK, girs if necessary. sing w/ 400 sx C BOP rams & cas 'g 5% salt, 10% " tbg to bring ce 0 w/ FW & cut br 5½" production e adjusted to ca	Setting Depth 355 3000' 10,100' ve the data on the p class " C" w/ 2% C sing to 1000 psi. gel, 0.2% anti-for ment to surface. ine, adjusting MM in casing @ TD a liper log & hole c	Sacks of Co 400 1200 800 present productive z CaCl ₂ - cement to Drill 11" hole to 3 am & ½ pps cello Install BOPE and V – Vis – WL as r nd cement w/ TXI onditions for TOC	be circulated. If 000' using brine flake followed by test to 3000 psi needed to mainta Lighweight cont @ approximatel	Circulated Circulated 2800' new productive zone. necessary, perform w/ sweeps and set / 200 sx Class "C" (annular if used to in hole stability and g 0 2% FLA, 0.2% y 2800'.	
17.50 11" 7.875 ²² Describe the Describe the Drill 17½" to top job using 8 5/8" interm neat – cemen 1500 psi) - well control (dispersant an BOP: 3000 p	5 " he proposed blowout pr 375' using 1" tbg to nediate ca nt to be ci test casin (expected nd 0.4% rd psi double	d program. evention program. g FW spuce bring cem ising w/ 60 froulated. g to 1500 max MW etarder. Co e ram hydr	3.375 " 3.625 " 5.500 " If this applicatio ogram, if any U a mud and set 1 ent to surface. 0 sx 35:65 PO2 If necessary, pe psi. Drill 7 7/8 f = 9.0 ppg) Rur ement volume a aulic preventer,	Casing weigh 48.0# 32.0# 17.0# a is to DEEPEN or se additional sheets 3 3/8" surface cas install BOP, test f - Class "C" cont rform top job wi 1 tole to 10,100' TC OH logs and set and additives to b annular and Rota	PLUG BACK, gi s if necessary. BOP rams & cas 'g 5% salt, 10% ' tbg to bring ce 0 w/ FW & cut br 5½" production e adjusted to ca ting Head will be	Setting Depth 367 3000' 10,100' ve the data on the p class " C" w/ 2% C sing to 1000 psi. gel, 0.2% anti-forment to surface. time, adjusting MM in casing @ TD a liper log & hole c e installed if deer	Sacks of Co 400 1200 800 present productive z CaCl ₂ - cement to Drill 11" hole to 3 am & ¼ pps cello Install BOPE and V – Vis – WL as r nd cement w/ TXI	be circulated. If 000' using brine flake followed by test to 3000 psi needed to mainta Lighweight cont @ approximatel	Circulated Circulated 2800' new productive zone. necessary, perform w/ sweeps and set / 200 sx Class "C" (annular if used to in hole stability and g 0 2% FLA, 0.2% y 2800'.	
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17.50 11" 7.875 2" Describe the l Describe the l Drill 17 $\frac{1}{2}$ " to top job using 8 5/8" interm neat – cement 1500 psi) – well control (dispersant and BOP: 3000 p A H ₂ S Conturn ²³ I hereby cern best of my knot constructed at an (attached) Printed name: Title: Agent	5" biowout pr 375' using 1" tbg to nediate ca nt to be ci test casin (expected nd 0.4% rd psi double ngency Pla rtify that the owledge an according alternativ Denise t for BOI ss: deni	d program. evention program. g FW spuce bring cem using w/ 60 rculated. g to 1500 max MW etarder. C e ram hydr an will be to NMOCI we OCD-ap Menouce	asing Size 3.375" 3.625" 5.500" If this applicatio ogram, if any U d mud and set 1 ent to surface. 10 sx 35:65 POZ If necessary, pe psi. Drill 7 7/8 f = 9.0 ppg) Rur cement volume a aulic preventer, developed and f on given above is further certify th oguidelines ⊠, proved plan □. RGY, LP	Casing weigh 48.0# 32.0# 17.0# a is to DEEPEN or se additional sheets 3 3/8" surface cas install BOP, test I - Class "C" cont rform top job wi 1 ole to 10,100' TE OH logs and set and additives to b annular and Rota orwarded to NMC true and complete true and true and	t/foot PLUG BACK, given and the second statement of th	Setting Depth 3000' 10,100' ve the data on the p class " C" w/ 2% C sing to 1000 psi. gel, 0.2% anti-for ment to surface. ine, adjusting MV n casing @ TD a liper log & hole c e installed if deer with filling. OIL C wed by:	Sacks of Co 400 1200 800 present productive z CaCl ₂ - cement to Drill 11" hole to 3 am & ¼ pps cello Install BOPE and V – Vis – WL as r nd cement w/ TXI onditions for TOC ned necessary by CONSERVAT	cone and proposed be circulated. If 000' using brine of flake followed by d test to 3000 psi needed to maintal Lighweight cont's @ approximately drilling condition	Circulated Circulated 2800' new productive zone. necessary, perform w/ sweeps and set y 200 sx Class "C" (annular if used to in hole stability and g 0 2% FLA, 0.2% y 2800'. s. ION	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesis, NM 58210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

			WELL LC)CATI	ON AND	ACREA	GE DEDICATI	ON PLAT		
API	Number			Pool Co				Pool Name	<u> </u>	
			91	60	72	w	ILDCAT;	UPPER	PennG	<u>v</u>
Property (Code				OXY CHE	erty Nan CKFR			Well Nu 2	imber
OGRID N	0.				·	ator Nam			Eleva	tion
23354	+5				BOLD E				337	7'
		-L				ce Loca			· · · · · · · · · · · · · · · · · · ·	
UL or lot No.	Section	Township	Range	Lot Id	in Feet fro	om the	North/South line	Feet from the	East/West line	County
E	8	19 S	29 E		19	980	NORTH	660	WEST	EDDY
		. I	Bottom	Hole	Location 1	f Diffe	rent From Sur	face	I	l
UL or lot No.	Section	Township	Range	Lot Id			North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code	Order No.					
320	J									
	WARTE W		SSICNED		IS COMPLE	TION T	NTIL ALL INTER	FOTO HAVE DI	FEN CONSOLID	
NO MILO							APPROVED BY			11.40
	1	320	AC.			[OPERATO	OR CERTIFICAT	TION
								I hereby ce contained hereb	rtify that the inform in is true and comp	ation ete to
	:					1		the best of my	knowledge and belief n either owns a work ased mineral interest	and that
								land including	the proposed bottom i	iole
980,						•		owner of such	nt to a contract with a mineral or working ry pooling agreement	interest,
Ĩ								compulsory pool the division	ing ander heretofore	entered by
┝ ── ├─	'	·····	·			'				
		Lat - N32*	40'38.0"					denice	menoud 1	-18.07
		Long - W10	04*06'12.0"					Signature Devise Me	ENOUD, AGENT	Date FoR
660'0		(NAD-	83)					1 [REY, LP.	
,								Printed Nam		
								SURVEYO	OR CERTIFICAT	ION
	1					ſ		I hereby certify	, that the well locat	ion shown
									as plotted from field made by me or	
	t i					1		supervison an	d that the same is	true and
0	XYS							correct to th	e best of my belie	с.
660' *	۰ ۱					, I		JANI	JARY 3, 2007	
								Date Survey	At L. Jan	
	i							Signature &	Spaller .	
_										
6 S	ł					I		11 / TEL	YOU AN	
Ő								1 134	HILL SAL	
	1					ł			TO A A	
	[Certificate N	o. Gary L. Jones	7977
	1					1		В	ASIN SURVEYS	

Drilling Prognosis

0	perator:	B	DLD E	NERGY,	LP		Field:	Turk	ey Track	(Canyo	on / WC)	
w	ell:	<u></u> OX	Y Chec	ker State	#2		API:		30 - 01	5 - Pend	ing	
AF	PD:	<u>N</u>	MOCD /	Approval:	Pending		AFE: _		Pendir	ng		
G	eneral Info	ormati	ion	anti provinsi stati Anti provinsi	er for som en so				n na standar Na standar	And States		
Lc	ocation:	<u>1980'</u>	FNL &	660' FWL	of Sect	<u>tion 8 – T19</u>	9S – R29E	E	Eddy Cour	<u>nty, New</u>	Mexico	
El	evation:		<u>3377' G</u>	àL	_ то):1	0,100'		RKB: _	18'		
01	Dbjective: <u>Canyon @ 9890'</u>			9890'	Dr	illing Cont	ractor:	Nabors Drilling #142				
Contractor Office: 432 / 550-7808 Superintendent: Don Nelson (664-9990)								90)				
	olpushers:				_	wis	Cell:	43	2 / 664-99	942		
	erra Supervi	-	-						32 / 557 -		ailer	
				•			-					
	rilling Pro	gram	· · · · · · · · · · · · · · · · · · ·		· · · · · ·	· · ·	and the second of the second o		high ann a' ch Naiste		<u></u>	
	Hole Size		pth	Casing	Weight	Grade	Conn		Cem		тос	
-	17½"	·	75'	133/8"	48.0	H-40	STO		400		Surfa	
-	11" 77/8"		100'	85/8" 5½"	32.0 17.0	J-55 P-110			1200 800		Surfa 2800	
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OXY Checker State #2

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Format	ion	MD	Formation	MD	Formation	MD
Salt - Top		400' - 450'	Grayburg	2100'	Wolfcamp	8890'
Salt – Bas	se	650' – 700'	San Andres	2700'	Cisco	9580'
Yates		855'	BS Limestone	4860'	Canyon	9880'
Seven Riv	/ers			6650'	TD	10,100'
	Queen 1760'		BS 2 nd Sd	7530'		
Penrose		2030'	BS 3 rd Sd	8480'		
valuation		to TD Mu	d Logger: <u>WOOD</u> C	O Logging		
hone:	Jim W		/ 887-2469 office		505/361- <u>3059</u> ce	
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_	Interva	als: <u>None Ant</u>	icipated. Wireline R	T and SWC	data as directed by	y BOLD.
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on State Highway 360 approx 5.8 miles to intersection with County Road 235 (Curry Comb); (2) turn left onto CR 235 and continue WNW for 8.8 miles to lease road; (3) go north on lease road for 1.5 miles to lease road on left; (4) turn left and continue west for 0.2 mile to newly constructed road to right that leads into location.



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3106 N. Big Spring St. Ste. 100 Midland, TX 79705 Tel: (432) 685-9158

December 28, 2006

Oxy USA WTP LP P. O. Box 4294 Houston, TX 77210-4294

RE: Rule 104 Notification to Multiple Operators in Shared Proration Unit for Permit to Drill New Well
Oxy Checker State #2
1980' FNL & 660' FWL, Unit E
Sec 8, T19S, R29E, Eddy County, NM
Turkey Track Canyon

Dear Sirs:

Bold Energy, LP is planning to drill the above referenced well on a 320-acre proration unit containing the W/2 of Section 8, as shown on the attached plat, which is shared by the 320-acre proration unit occupied by the Oxy Checker State #1 and operated by Oxy USA. In compliance with New Mexico State Rule 104, addressing multiple operators sharing the same proration unit, Bold hereby gives official notification twenty (20) days in advance of submitting the Application to Drill to the New Mexico Oil Conservation Division. If no written objection is received to Bold Energy, LP within the twenty days of receipt of this notification, the application will be submitted.

An administrative approval may be obtained if non-objection waivers are included with the application. Bold Energy, LP respectfully requests that, if you have no objection, you sign below and return this letter at your earliest convenience. If you have any questions, or if there is anything I can do to expedite this request, please contact me at (432) 685-9158. Thank you.

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Denise Menoud, Regulatory Specialist Gray Surface Specialties, Agent for Bold Energy, LP

Oxy USA WTP, LP has no objection to the 320-acre proration unit assignment to the above well drilling application.

(Signature and Title)

(Date)



Bold Energy, LP is planning to drill the above referenced well on a 320-acre proration unit containing the W/2 of Section 8, as shown on the attached plat, which is shared by the 320-acre proration unit occupied by the Oxy Checker State #1 and operated by Oxy USA. In compliance with New Mexico State Rule 104, addressing multiple operators sharing the same proration unit, Bold hereby gives official notification to the State Land Office as Surface Owner, twenty (20) days in advance of submitting the Application to Drill to the New Mexico Oil Conservation Division. If no written objection is received to Bold Energy, LP within the twenty days of receipt of this notification, the application will be submitted.

An administrative approval may be obtained if non-objection waivers are included with the application. Bold Energy, LP respectfully requests that, if you have no objection, you sign below and return this letter at your earliest convenience. If you have any questions, or if there is anything I can do to expedite this request, please contact me at (432) 685-9158. Thank you.

denise menound -

Denise Menoud, Regulatory Specialist Gray Surface Specialties, Agent for Bold Energy, LP

The New Mexico State Land Office has no objection to the 320-acre proration unit assignment to the above well drilling application.

(Signature and Title)

(Date)

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, SHAR, ZIF+4 CAPES BAD, NM	- Postage \$.39 Certified Fee Indorsement Required Encloresement Required Indorsement Require		 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: NM State LAND OFFICE AHN: Jim OFFICE AHN: Jim OFFICE AHN: Jim OFFICE 	GOMPLETE THIS SESTION ON DELIVERY A. Signature X Agent Addresse B. Received by (Printee Name) C. Date of Deliver D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
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JAMES BRUCE ATTORNEY AT LAW

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POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

RECEIVED

AUG 2 0 2007

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 15, 2007

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Jami Bailey Oil and Gas Division Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

> Re: Bold Energy, LP OXY Checker State Well No. 2 1980 feet FSL & 660 feet FWL W½ §8-19S-29E Eddy County, New Mexico

Dear Ms. Bailey:

Bold Energy, LP ("Bold") is planning to drill the above well on a 320 acre spacing unit comprised of the $W\frac{1}{2}$ of Section 8, as shown on the attached Form C-102. The well will test the Wolfcamp and Cisco/Canyon formations. The $W\frac{1}{2}$ of Section 8 is currently dedicated, in the Wolfcamp and Cisco/Canyon formations, to the Oxy Checker State Well No. 1, located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8, operated by Oxy USA WTP Limited Partnership ("OXY"). In compliance with Oil Conservation Division Rule 104.E, regarding multiple operators in the same spacing unit, Bold hereby gives notice of its request to allow two operators in the W $\frac{1}{2}$ of Section 8. You are required to notify the Division within twenty days if you object to Bold operating the OXY Checker State Well No. 2. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

As you are aware, proceedings were instituted at the Oil Conservation Division between Bold and Oxy (in Case Nos. 13877 and 13950) regarding the drilling and operation of the OXY Checker State Well No. 2. Those cases have now been settled, under which OXY has consented to Bold drilling the well. Copies of those settlement documents are enclosed with this letter. Bold would like to commence the well in the next three weeks, so please call me if you have any questions regarding this matter.

ry truly yours, ames Bruce

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Attorney for Bold Energy, LP

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400 2	Sent To Jami Bailey Street, ApL No.: Oil and Cas Division commissioner of Public Lands Commissioner of Public Lands or PO Box No. 310 Old Santu Fe Trail City, State, ZIP+4 Santa Fe, New Mexico 87501	