

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25433 26433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4525
7. Lease Name or Unit Agreement Name Parkway Delaware Unit
8. Well Number PDU #601
9. OGRID Number 154903
10. Pool name or Wildcat Parkway Delaware Unit

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' RKB

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Water Injector

2. Name of Operator
St. Mary Land & Exploration Company

3. Address of Operator
777 N. Eldridge Parkway, Suite 1000, Houston, TX 77079

4. Well Location
Unit Letter B : 330 feet from the North line and 1650 feet from the East line
Section 2 Township 20S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3327' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/07 Rig up, NU BOP, release packer and pull tubing to repair tubing x casing pressure communication.

9/27/07 Rig up Hydrotester, pick up packer and run tubing in hole, testing to 2500 psi. On seventh joint, could not get test tools through tubing. Wait on new test tools.

9/28/07 Rig up Duo Line Hydrotester, pick up 5 1/2" Nickel Plated 14-20# Arrowset 1-X packer, RIH with 133 joints 2 3/8" 4.7# J-55 Duo Line tubing testing to 2500 psi. Pump 100 bbl packer fluid and set packer at 4177' MD w/10,000# tension. Nipple down BOP, install wellhead, conduct MIT to 400 psi for 30 minutes (pressure chart attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Eric W. Skaalure TITLE Sr. Staff Engineer DATE 10/10/07

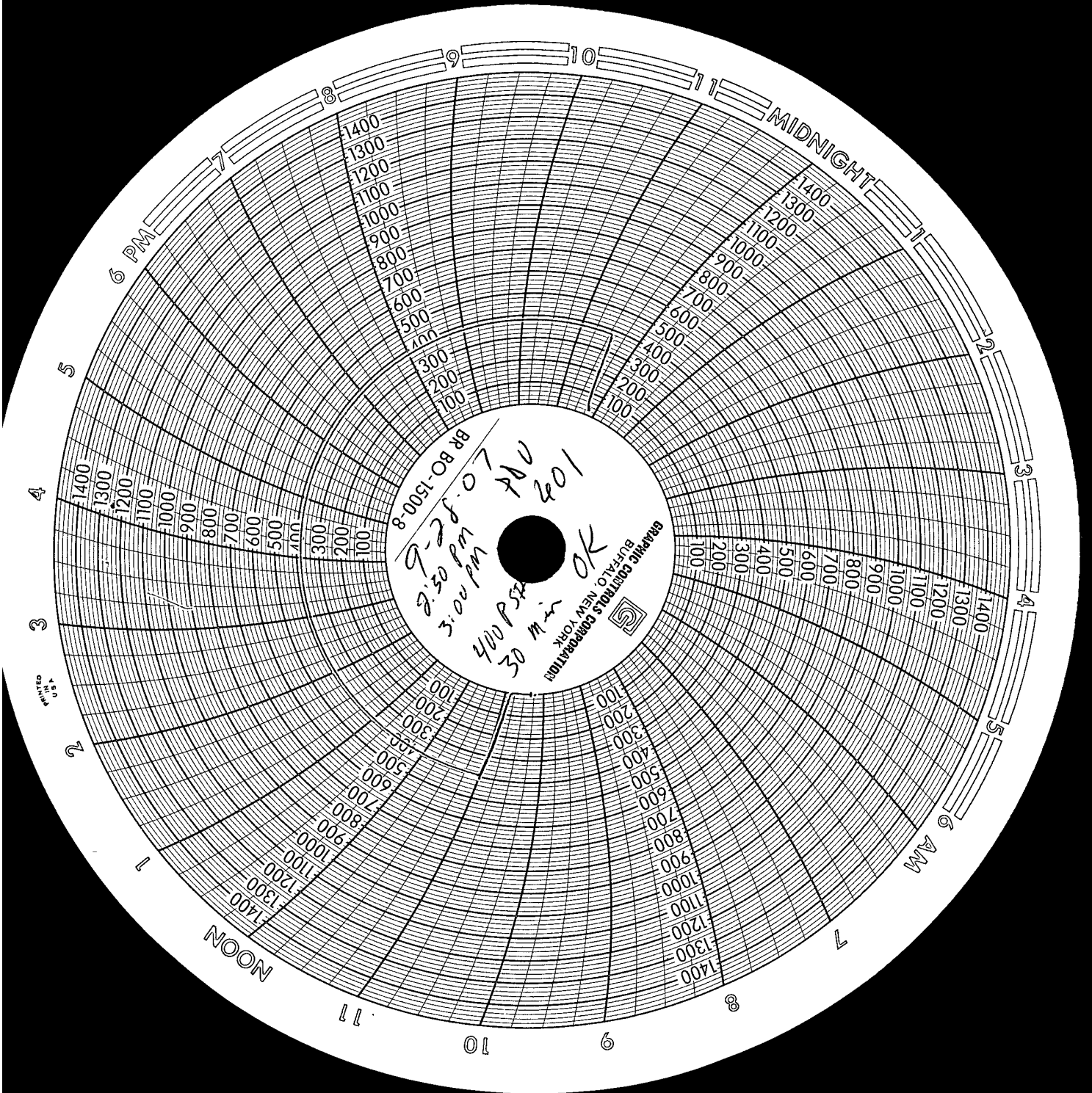
Type or print name Eric W. Skaalure
For State Use Only

E-mail address: eskaalure@stmaryland.com Telephone No. 281-677-2781

APPROVED BY: Gerry Guye TITLE Compliance Officer
Conditions of Approval (if any):

Gerry Guye
Compliance Officer

DATE OCT 15 2007



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