Submit 3 Copies To Appropriate District Office District I  State of New Mexical Strate o	1
District I Energy, Witherais and Natura 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OU CONCEDIA TION F	20.015.25106
1301 W. Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec NM 97410	SIAIE FEE X
District IV  Santa Fe, NM 875	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH SEINE A 6 FEE
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number 7377
EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702  AUG	10. Pool name or Wildcat Cottonwood Creek: W.C. WEST (GAS)
1.0. Dox 2207 Minimum, 10xus 75702	Cottonwood Cieck, WC, WEST (GAS)
4. Well Location OCD-ARTESIA	
Unit Letter:_A: 670 feet from the North line and 210 feet from	1
Section 6 Township 16S Range 25E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518'	
Pit or Below-grade Tank Application X or Closure	
Pit type: Ground Depth to Groundwater: 50' Distance from nearest fresh water well	: >1000' Distance from nearest surface water: > 1,000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10,300 bbls; Construction Material: Synthetic	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check appropriate Box to majoric future of Notice, Report of Orici Bata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   (	CASING/CEMENT JOB
OTHER: EXTEND APD FOR 1 ADDITIONAL YEAR X	OTHER:
Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	, // IEK.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
EOG Resources, Inc. (EOG) respectfully requests approval to extend the APD for one (1) additional year.	
100 Resources, inc. (100) respectionly requests approval to extend the AFD for one (1) additional year.	
	8-22-07
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .	
grade tank has been winder constructing to choose actor uning to choose guidelines A, a	general permit of an (attached) after mative OCD-approved plan
SIGNATURE TITLE: Leas	e Operations Representative DATE: 8/7/2007
Type or print name: Donny G. Glanton E-mail address: donny_glanton@eogresources.com Telephone No. (432) 686-3642	
	Outaion Properties of the Control of
For State Use Only BRYAN G. ARRANT	2010pnone 7(0, (132) 000 30 12
	2010pnon0 1(0) (132) 000 30 12
DISTRICT II GEOLOGIST	
DISTRICT II GEOLOGIST  APPROVED BY:TITLE  Conditions of Approval (if any):	AUG 1 6 2007