District I

PO Box 1980, Hobbs, NM 88241-1980

District II

District III

PO Drawer DD, Artesia, NM 88211-0719

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco

	00 Rio Braz	os Rd., A	ztec, N	M 8741	0		Santa F	e, NWI	8/303			_				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Address Devon Energy Production Company, LP 20 N. Breadway, Sarie 1500 Original Name and Address Devon Energy Production Company, LP 21 N. Breadway, Sarie 1500 Original Name (Not Nambor 150) Original Name (Not Name (Not Nambor 150) Original Name (Not Name (No	istrict IV												AN	MENDED REPOR		
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Devoe Energy Production Company, LP 20 N. Broadway, Suits 1500  Oklahoma City, OK. 73102-8260  Red Lake; OGB-San Andres-Glorieta-Yeao, NE  Property Code  Troyers Name  Andres-Glorieta-Yeao, NE  Property Code  Troyers Name  Feet from the Code to Section  To to to 10 Section  To to to 10 Section  To which the Location  For Board Red Lake; OGB-San Andres-Glorieta-Yeao, NE  To totom Hot Location  For Italy Research  To South To Section  To which the Location  For Italy Section  To Hottom Hot Location  For Italy Section  To which the Location  For Italy Section  To which the Location  For Italy Section  To Hottom Hot Location  For Italy Section  To which the Location  For Italy Section  To Hottom Hot Location  To Hottom	·	REQ					LE AND A	AUTH	ORIZA	HON TO			<u>I</u>			
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Oklahorna City, OK 73102-8250   Rc & DHC																
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I. Oil and Gas Transporters  "Transporter Name and Address Plains Marketing PO Box 4648 Po Box 5002 Midland, TX 77210  9171 Duke PO Box 5002 Midland, TX 79710-0020  918 POD ULSTR Location and Description  POD ULSTR Location and Description  "POD ULSTR Location and Description and Des	Lse Code	13 Produ	_		de		1	<sup>15</sup> C-129 F	Permit Numb	oer 16 C-129	Effectiv	e Date	<sup>17</sup> C-1:	29 Expiration Date		
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I. Well Test Data  So Date New Oil  10/31/2006  1/12/2007  3/9/2007  4 Gas  1/12/2007  3/9/2007  24  Choke Size  Coll  So Oil  Conservation division have been compled the information given above is true and complete to the best of my onted and belief.  Intel Name.  Norvella Adams  Intel Sr. Staff Engineering Technician to 6/18/2007  Phone (405) 552-8198  If this is a change of operator fill in the OGRID number and name of the previous operator																
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