

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-35412
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2799, v-6920
7. Lease Name or Unit Agreement Name 1625 State Com
8. Well Number 161
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek - Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
LCX ENERGY, LLC

3. Address of Operator  
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter A : 660' feet from the North line and 760' feet from the East line  
Section 16 Township 16S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3482' GL

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER ☐:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/24/07 - 06/28/07 Spud well at 4:00 NM time. Drill 17 1/2" hole to 380'. TOO H to reduce hole size to 12 1/4". Drilling from 380' to 935'. Fishing.  
06/29/07 TOO H & brake fishing tools down recovered 1- 8" DC & Shock Sub & Bit. Laydown 1 - 8" DC & pickup 1 - 8" DC brake bit clean out bit and float. TIH & wash to bottom wash F/ 755' - T/ 935'. Drilling 935' - 1285'  
06/30/07 Run 34 Jts. 8 5/8 / 32# / K55 Casing Set @ 1285". Cmt casing w/lead 280sx PVL+12%D20+3%D44(BWOW) +0.2%D46+4ppsD130 2nd Lead 100sxRFC(10-2-A)+ 3ppsD42+0.125ppsD130 3rd Lead 150sx 35/65 Poz/C+6%D20+3ppsD42+ 0.125ppsD130+3%S1 Tail 200sx Class C+2%S1+0.125ppsD130 Did not Circ. Cement to Surface. WOC. Run temperature survey. Top of Cement @150'. 1" Cementing tag With 1" @ 236' pump cement @220'. Slurry # 1- RFC+(10-2-A)+3ppsD42+0.125ppsD130. Slurry # 2- Class"C"+3-4%S1. 1<sup>st</sup> Stage- 200sx slurry # 1; 2<sup>nd</sup> Stage - 150sx slurry #2; 3<sup>rd</sup> Stage - 66sx slurry.  
07/01/07 Cut conductor & 8 5/8 casing weld on head & test to 1000psi. Nipple up BOP; Test BOP 300 Low & 2000 High BOP Rams & all Valves & choke manifold valves & floor valves & annular . Perform Accumulator function test ALL Tested OK. Drlg cement Tag @1197 Drlg Cement T/1253.  
07/02/07 - 07/05/07 Test Casing T/1000psi OK. Drlg Cement F/1253 - T/1285. Drilling from 1285' - 4855'. TOO H For Logs Strap Out & Chain Out to above abo shale 20 stands. Drilling 4855' - 4975'  
07/06/07 Circulate and condition mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher TITLE REGULATORY ANALYST DATE 10/08/2007  
Type or print name VICKIE L. GOTCHER E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

Accepted for record - NMOCD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/14/07  
Conditions of Approval (if any): \_\_\_\_\_