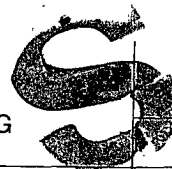


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007Lease Serial No
LC-055561

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6 If Indian, Allottee or Tribe Name		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____			7 Unit or CA Agreement Name and No		
2 Name of Operator Fairway Resources Operating, LLC			8 Lease Name and Well No Midnight Matador #A-5		
3 Address 538 Silicon Drive, Suite 101 Southlake, TX 76092		3a Phone No (include area code) 817-416-1946	9 AFI Well No. 30-015-35620		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL and 2,290' FEL At top prod. interval reported below Same At total depth Same			10 Field and Pool, or Exploratory Red Lake QN, GB, SA		
14 Date Spudded 07/02/2007			11 Sec, T, R, M., on Block and Survey or Area 35-T17S-R27E		
			12 County or Parish Eddy		
15 Date T D Reached 07/11/2007			13 State NM		
16 Date Completed 07/26/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod			17 Elevations (DF, RKB, RT, GL)* 3,560' GR		
18 Total Depth: MD TVD 2,510'		19 Plug Back T D MD TVD 2,465'		20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-CCL			22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

OCT 01 2007
OCD-ARTESIA

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surf	362'		250 sks		Circulate	
7 7/8"	5 1/2"	15.5#	Surf	2,510'		300 sks 50			
						Poz and 100			
						sks Class C			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1,921'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) San Andres	1,982'	2,392'	1,982' - 2,392'	.36"	38	Open
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
San Andres	8000# Lite Prop 14/30 Sand, 65,000# brown 20/40 sand and 15,000# Siberprop 16/30 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2007	08/14/2007	24#	→	60	70	220			pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	60	70	220			

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Queen Grayburg San Andres	867' 1,366' 1,630'

32. Additional remarks (include plugging procedure):

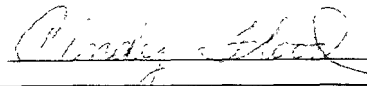
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Cindy Flood**Title **Office Manager**

Signature

Date **09/26/2007**


Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Midnight Matador A # 5
 LOCATION Section 35, T 17S, R 27E, 330 FNL, 2290 FEL, Eddy County
 OPERATOR Fairway Resources
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

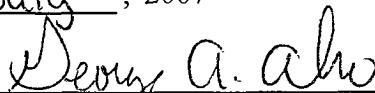
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 360'</u>	<u> </u>	<u> </u>
<u>1/4 @ 860'</u>	<u> </u>	<u> </u>
<u>1/2 @ 1361'</u>	<u> </u>	<u> </u>
<u>3/4 @ 1859'</u>	<u> </u>	<u> </u>
<u>1 @ 2337'</u>	<u> </u>	<u> </u>
<u>1-1/4 @ 2510'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor- UNITED DRILLING, INC.

By: 
 (Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 7 day of July, 2007


 Notary Public

My Commission Expires:

10-8-08

Chaves NM
 County State