

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No NM-96827					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name					
2. Name of Operator Cimarex Energy Co. of Colorado						7. Unit or CA Agreement Name and No.					
3. Address PO Box 140907; Irving, TX 75014						8. Lease Name and Well No. Ozley 25 Federal No. 1					
3a. Phone No. (include area code) 972-443-6489						9. API Well No. 30-015-34684					
4. Location of Well (Report Location clearly and in accordance with Federal requirements)* At surface 330' FSL & 150' FEL At top prod. interval reported below 644' FSL & 606' FEL At total depth 892' FSL & 974' FEL						10. Field and Pool, or Exploratory OCD-ARTESIA					
14. Date Spudded 04.26.06						15. Date T D Reached 06.03.06		16. Date Completed 06.18.07 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 3504' GR	
18. Total Depth		MD 12250'		19. Plug Back TD		MD 10975'		20. Depth Bridge Plug Set:		MD 11010'	
		TVD 12139'				TVD 10879'				TVD 10910'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No logs run for this completion.						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8" H-40	48	0	217'	NA	240 sx circ 46 sx	Previously set	0'			
12-1/4"	9-5/8" J-55	40	0	2310'	NA	1000 sx circ 72 sx	Previously set	0'			
8-3/4"	5-1/2" P-110	17	0	12250'	7322'	2175 sx	Previously set	1650'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	10137	NA									
25. Producing Intervals						26. Perforation Record					
Formation			Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Chosa Draw; Upper Penn (Wildcat)			9963'	10280'	10160'-10170'	0.27	60	Producing			
B)					10130'-10150'	0.27	120	Producing			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc											
Depth Interval			Amount and Type of Material								
10160'-10170'			16000 gal Slick Water, 87000 gal 30# Crosslinked Gel Water staged with Slick Water and 0.25#/bbl 30/50 Econoprop								
10130'-10150'			298000 gal 2% KCl Slick Water w/ Ir-92 & CFT-1000 and Sc-46 & CFT-1200, 25000 gal 20# Crosslinked Gel w/ Sb-124 & CFT-1500,								
			14000 gal 20# Crosslinked gel w/ 18000# 30/50 Econoprop								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
06.18.07	07.21.07	24	→	0	150	3	NA	1.003 BTU			
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
w0	SI 500	600	→				NA	Flowing			
28. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		→								

* (See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Base Salt	1,456
				Delaware	1,555
				Bone Spring	5,234
				Bone Spring 1st SS	6,175
				Bone Spring 2nd SS	6,731
				Bone Spring 3rd SS	8,049
				Wolfcamp	8,352
				Cisco-Canyon	9,963
				Strawn	10,281
				Atoka	10,533
				Morrow	11,119
				Lower Morrow	11,769

32 Additional remarks (include plugging procedure).

In Box 28, under Production Interval A, we included a well test that occurred more than 30 days after the date of first sales. We did this because after the first day of sales, the well was shut in for swabbing and PBU. It was finally put back on sales on 07-18-07, and the production evened out by 08-01-07 (date of our well test).

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Natalie Krueger Title Reg AnalystSignature Natalie Krueger Date September 12, 2007

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34684	Pool Code	Pool Name Chloroform, CFE, D-100, W-11, J-100
Property Code	Property Name OZLEY "25" FEDERAL	Well Number 1
OGRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3504'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	24 S	25 E		330	SOUTH	150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	24 S	25 E		892	SOUTH	974	EAST	EDDY
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. NSL-5679						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Zeno Farris</u> Signature</p> <p><u>Zeno Farris</u> Printed Name</p> <p><u>Mgr Operations Admin</u> Title</p> <p><u>08-08-07</u> Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 20, 2005 Date Surveyed</p> <p><u>Gary L. Jones</u> Signature & Seal of Professional Surveyor</p> <p><u>W.O. No. 6085</u> No. Gary L. Jones 7977</p> <p>Basin Surveys</p>