

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-35503

5. Indicate Type of Lease

STATE ☒ FEE ☐State Oil & Gas Lease No
OG648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Springfield 29 State Com OCT 19 2007

OCD-ARTESIA

8. Well No.

#1

9. Pool name or Wildcat

Winchester Atoka

4. Well Location

Unit Letter _____; _____ 1650 _____ Feet From The _____ South _____ Line and _____ 660 _____ Feet From The _____ East _____ Line

Section 29 Township 19S Range 28E NMPM Eddy County

10. Date Spud

07/27/07

Date T.D Reached

08/24/07

12. Date Compl. (Ready to Prod.)

10/05/07

13. Elevations (DF& RKB, RT, GR, etc.)

3375' GL

14. Elev. Casinghead

3375' GL

15. Total Depth

11150'

16. Plug Back T.D.

10674'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10426' - 10572' Atoka

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

21. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)

Atoka: 10426' - 10572' (20', 43 holes, 2 SPF, 0.38" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

10/05/07

Production Method (Flowing, gas lift, pumping - Size and type pump

Flowing)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

10/12/07

Hours Tested

24

Choke Size

14/64

Prod'n For

Test Period

Oil - Bbl

57

Gas - MCF

1153

Water - Bbl.

1

Gas - Oil Ratio

20,228

Flow TP

NA

Casing Pressure

500#

Calculated 24-

Hour Rate

Oil - Bbl.

57

Gas - MCF

1153

Water - Bbl.

1

Oil Gravity - API - (Corr.)

58

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Levi Jackson

30. List Attachments

C104, sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date

10/18/07

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology