

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01669
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Empire Abo Unit "G"
8. Well Number 028
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P. O. Box 1089 Eunice, New Mexico 88231

4. Well Location
Unit Letter I : 1650 feet from the South line and 660 feet from the East line
Section 32 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

Plugging operations commenced 9/10/2007. Plugging complete 10/15/07.

9/10/2007 MIRU PU. POH w/ rods – found parted.
9/11/2007 NU BOP. POH w/ tubing – left 5 jts tubing, SN, 202 rods and pump in hole.
9/12/2007 Fished for rods and tubing – left 6 rods, 1 jt tubing, perf sub and pump in hole. Rec'd verbal permission from Phil Hawkins to leave fish in hole. TIH w/ CIBP – unable to get to required setting depth of 5703'.
9/13/2007 TOH. Fished for rods and tubing – left 1 rod, pump and pump jt in hole.
9/14/2007 TIH w/ CIBP and set at 5703'. Circulate hole w/ mud. Tested casing to 500 psi – OK. Spot 25 sx cement plug from 5703' to 5343'. Pulled up hole. Spot 25 sx cement plug from 3600' to 3240'. Pulled up hole. Spotted 25 sx cement plug from 2700' to 2340'. Pulled up hole. Spotted 25 sx cement plug from 1400' to 1040'. TOH.
9/15/2007 TIH w/ tubing open-ended. Tag last plug at 1048'. Pulled up hole. Spotted 32 sx cement plug from 450' to surface. ND BOP. RD PU.
10/15/2007 Cut off wellhead, install marker. Clean location.

Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE W. C. Heard TITLE agent for BP America Production Company DATE 10/17/07

Type or print name W. C. Heard E-mail address: bill.heard@bp.com Telephone No. 432-688-5257

For State Use Only

APPROVED BY: [Signature] TITLE Complain Officer DATE 10/27/07
Conditions of Approval (if any):