

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Amended

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21263
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BEPCO, L.P.		6. State Oil & Gas Lease No. L-1900
3. Address of Operator P.O. BOX 2760 MIDLAND, TX 79702-2760		7. Lease Name or Unit Agreement Name State 22 Com.
4. Well Location Unit Letter C : 660' feet from the North line and 1980 feet from the West line Section 22 Township 21S Range 27E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3303' GL		9. OGRID Number 001801
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BEPCO, L.P. respectfully requests to amend the P & A procedure for this wellbore submitted on June 29, 2007 as follows:
MIRU PU. RIH with 3-5/8" OD overshot to 1778' at top of 2-3/8" tubing stub. Latch on to fish.

RU wireline & cut 2-3/8" tbg at top of pkr. POH with tbg to 8700'. RIH w/coiled tbg. unit thru 2-3/8" tbg. and spot plugs at:

- 1- Class "H" neat cement from 10887' to 11338'. WOC & Tag (Morrow)
- 2- Spot 30 sxs Class "H" neat cement from 10432' to 10703'. WOC & Tag (Atoka)
- 3- Spot 30 sxs Class "H" neat cement from 10175' to 10390'. WOC & Tag (Strawn)
- 4- Spot 55 sxs Class "H" neat cement from 8812' to 9100'. WOC & Tag (Wolfcamp)
POH w/ coiled tubing. POH w/ 2-3/8" tubing string. Begin operations to remove 5-1/2" parted casing to 8700'.
RIH w/ work string and continue to spot cement plugs.
- 5- Spot 35 sxs Class "H" neat cement 50' inside and 50' on top of casing stub @ 8700'. Tag.
- 6- Spot 45 sxs Class "C" neat cement from 5212' to 5464' (Bone Spring). Tag.
- 7- Spot 45 sxs Class "C" neat cement from 3086' to 3338' (Cherry Canyon). Tag.
- 8- Spot 60 sxs Class "C" neat cement from 2699' to 2946' (Delware & shoe).
- 9- Spot 55 sxs Class "C" neat cement from 523' to 723'. WOC & Tag (shoe).
- 10- Spot 30 sxs Class "C" neat cement from 0' to 100' from Surface.
Install dry hole marker.
BEPCO will use steel pits and haul fluids each day.

**Notify OCD 24 hrs. prior
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Moore TITLE PRODUCTION CLERK DATE 10/17/2007

Type or print name ANN MOORE

E-mail address: camoorebasspet.com

Telephone No. (432)683-2277

For State Use Only

APPROVED BY: Phil Hawkins TITLE Complain. Officer DATE 10/29/07
Conditions of Approval (if any):

PLUG AND ABANDON DIAGRAM

Lease: STATE 22 COM. Well No.: 1
 Field: BURTON FLAT (Morrow)
 Location: 660' FNL & 1980' FWL, Sec. 22, T21S, R27E
 County: Eddy St: NM API: 30-015-21263

KB: 3320'
 GL: 3303' - 17'
 Spud Date: 11/2/1974
 Compl. Date: 2/15/1975

Surface Csg.

Size: 11-3/4"
 Wt: 42 #
 Grd: H-40
 Set @: 623'
 Sxs cmt: 400
 Circ: Yes
 TOC: Surface
 Hole Size: 15"

Intermediate Csg.

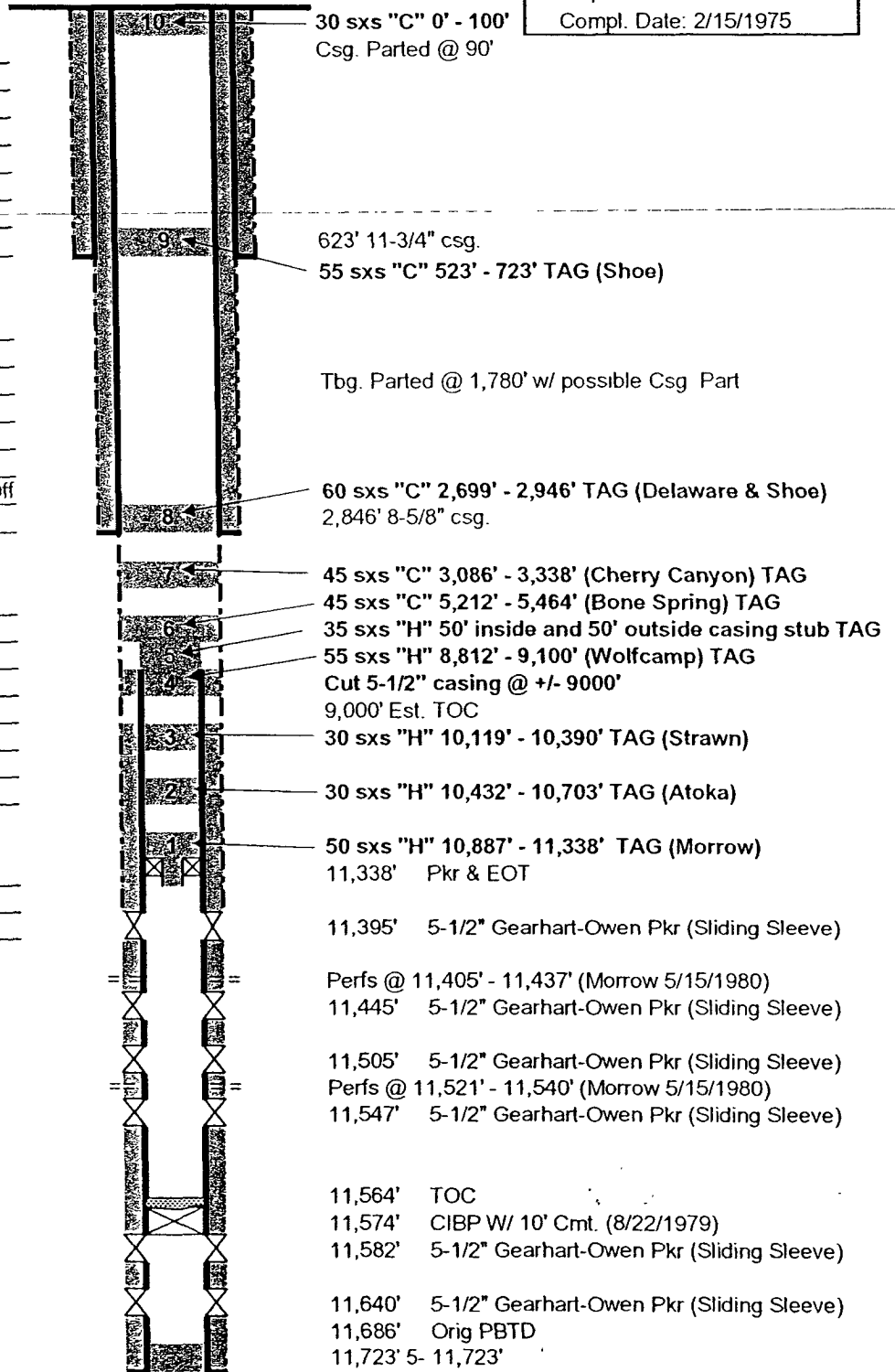
Size: 8-5/8"
 Wt: 24 & 32 #
 Grd: K-55
 Set @: 2,846'
 Sxs Cmt: 600
 Circ: No
 TOC: Surface by TopOff
 Hole Size: 11"

Production Csg.

Size: 5-1/2"
 Wt: 17 & 20 #
 Grd: K-55 & N-80
 Set @: 11,723'
 Sxs Cmt: 950
 Circ: No
 TOC: 9,000' est
 Hole Size: 7-7/8"

Tubing

9,558' 2-3/8" 4 7 #
N-80 & J-55 tbg.
TOF @ 1,780'



PBTD: 11,564'
 TD: 11,760'

Updated: 6/19/2007
 Author: WHF
 Engr: MMM

CURRENT WELLBORE DIAGRAM

Lease: STATE 22 COM Well No.: 1
 Field: BURTON FLAT (Morrow)
 Location: 660' FNL & 1980' FWL, Sec. 22, T21S, R27E
 County: Eddy St: NM API: 30-015-21263

KB: 3320
 GL: 3303
 Spud Date: 11/2/1974
 Compl. Date: 2/15/1975

Surface Csg.

Size: 11 3/4
 Wt: 42
 Grd: H-40
 Set @: 623
 Sxs cmt: 400
 Circ: Y
 TOC: Surf
 Hole Size: 15

Intermediate Csg.

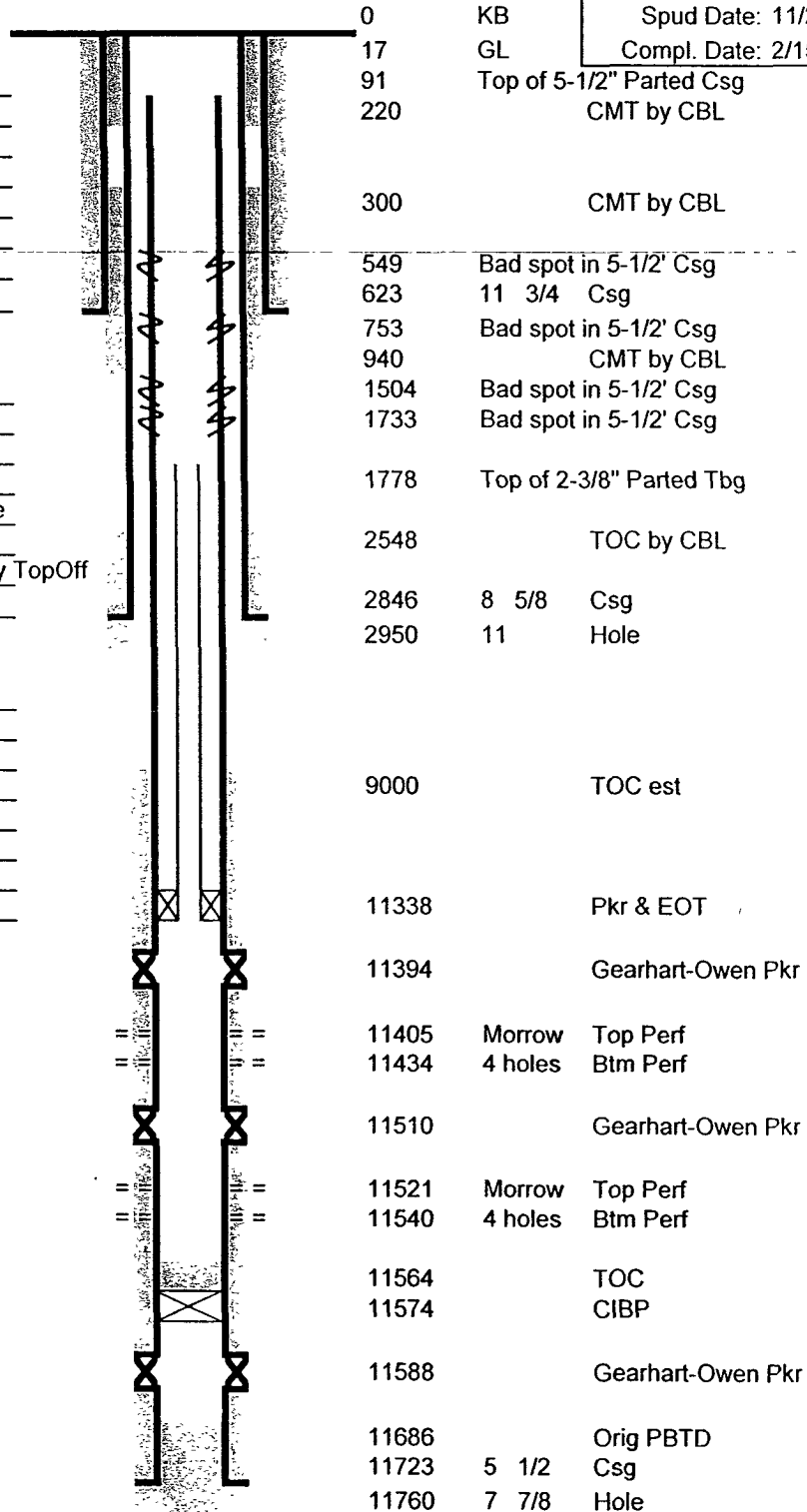
Size: 8 5/8
 Wt: 24/32
 Grd: K-55
 Set @: 2846
 Sxs Cmt: 300 sx Around Shoe
 Circ: N
 TOC: Surf 360 sx by TopOff
 Hole Size: 11 to 2950

Production Csg.

Size: 5 1/2
 Wt: 17/20
 Grd: K55/N80
 Set @: 11723
 Sxs Cmt: 950
 Circ: N
 TOC: 9000 est
 Hole Size: 7 7/8 to 11760

Tubing

366 jts 2 3/8" 4.7# N80 & J55



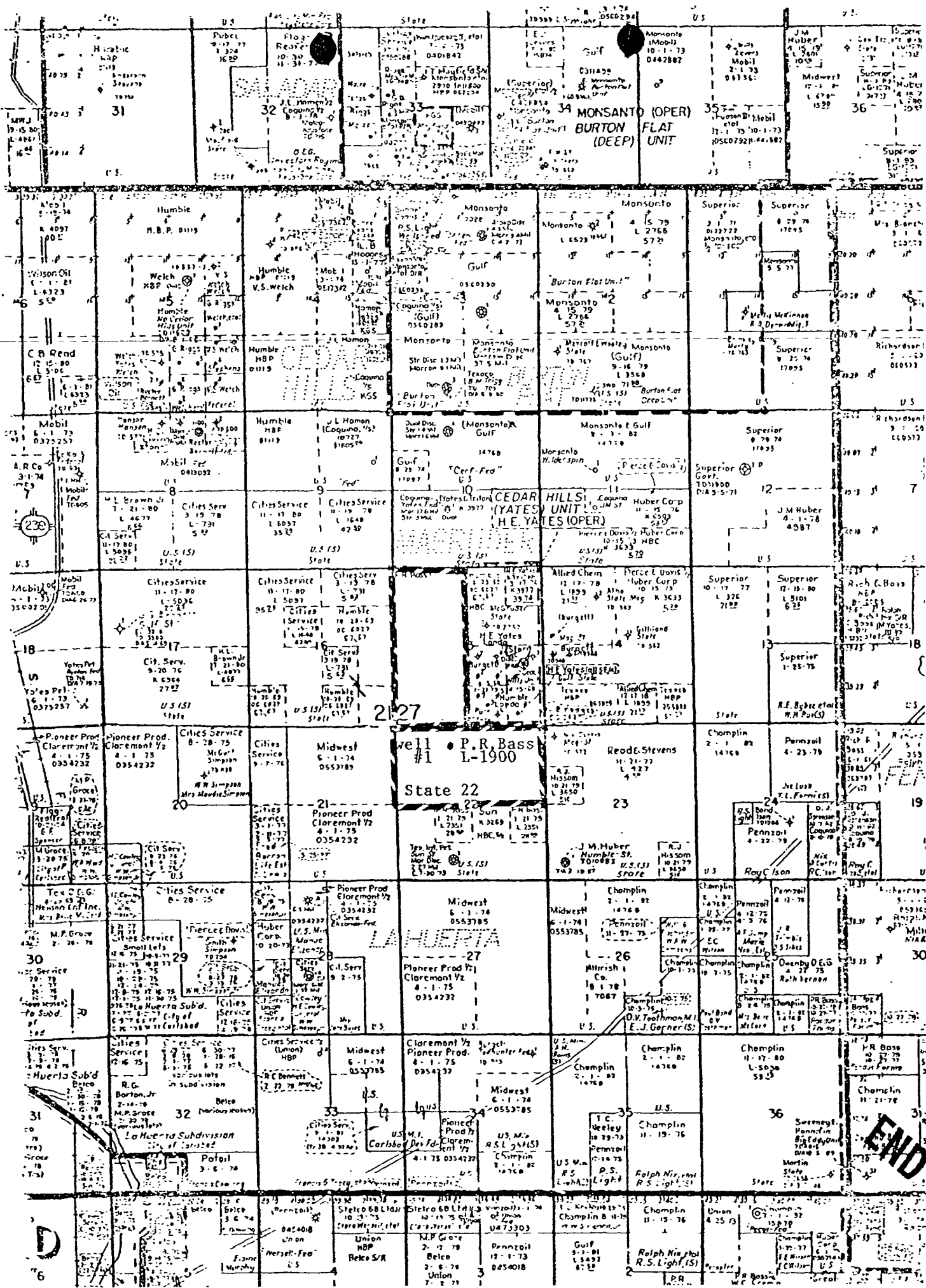
PBTD: 11564

TD: 11760

Updated: 9/21/2007

Author: ezg

Engr: MMM



BASS STATE 22 COMM #1

06/04/2007 **Perfs: 11,405'-11,540' (Morrow)** SITP 0 psi, SICP 0 psi. Contract crew moved flowline & gas line to make room for pulling unit. Backhoe cleared off location & spotted deadman anchors. Could not find 1 deadman anchor. MI & spotted Lucky Well Service pulling unit (Lupe). Worked for 3 hours to break wellhead bolts on tree. Unable to have anchor truck on location until late PM. Secured well & SDFN. **Note: I&W anchor truck set anchor @ 7:30 pm. Preparing to RU pulling unit in AM. [RDC]**

CO SUPV	\$	400
CONT LABOR		1,000
PULLING UNIT		3,740
BOPE		600
LOCATION		500
RENTALS		400
ANCHORS		250
MISC		250
TAX		428
DAILY TOTAL	\$	7,568
CUMULATIVE TOTAL	\$	7,568

06/05/2007 **Perfs: 11,405'-11,540' (Morrow)** SITP 0 psi, SICP 0 psi. RU pulling unit. ND tree. NU 5,000# manual BOP. Worked for 2 hours to get donut out of wellhead & off tubing. PU on tubing to have no free movement. Set 15 pts down on packer. Cont to work tubing for 1.5 hours in attempt to release packer. Pulled 50,000# (J-55 80% = 57,000#) & had 5 rounds of RH torque to have tubing part. POOH w/ tubing to part in tube on 58th joint FS (1,778'). Tubing looked good until 1/2 of joint above part had corrosion & holes. Tubing @ part had severe corrosion & holes mostly down one side. PU ABC Rental Tool 4-11/16" overshot loaded w/ 2.375" grapple. RIH w/ tubing. Overshot tagged 15' from surface. PU & worked overshot to have fall thru. Worked joint & overshot thru spot several times to have slight sticking. Cont to RIH w/ tubing to tag w/ overshot @ 1,733' (~45' high). Attempted to work tubing to make ~2". Pulled 5 to 6 pts to pull out. POOH w/ tubing. Overshot hung up in tight spot @ 15'. Worked thru spot & LD overshot. Overshot had grooves on leading edge appearing to be setting on casing. MI & set rev unit & power swivel. Secured well & SDFN. Prep to PU casing swee in AM. [RDC]

CO SUPV	\$	400
PULLING UNIT		4,400
REVERSE UNIT		2,500
WATER		500
PACKER		750
FISHING TOOLS		1,500
MISC		250
TAX		618
DAILY TOTAL	\$	10,918
CUMULATIVE TOTAL	\$	18,486

BASS STATE 22 COMM #1

06/06/2007 **Perfs: 11,405'-11,540' (Morrow)** SITP 0 psi, SICP 0 psi. PU 2-3/8" (min) x 4-3/4" (max) tapered casing swege, bumper sub, 3-3/4" jars, & (1) 3-1/2" drill collar. RIH to tag @ 15' FS. Worked tools thru bad spot. PU additional (5) 3-1/2" drill collars. RIH w/ tubing to tag @ 549'. Worked tools thru bad spot. Cont to RIH w/ tubing to tag @ 753'. Worked tools thru bad spot. Cont to RIH w/ tubing to tag @ 1,504'. Worked tools thru bad spot. Cont to RIH w/ tubing to tag @ 1,738'. Worked tools for 30 mins to have fall thru & have tubing weight. Pulled 30 points to pull out. Worked tools for additional 1 hour w/ no success getting back thru bad spot. POOH w/ tubing. Did not see previous bad spots. Swege had marks indicating tool had gone thru tight spots & had heavy marks on one side of bottom 2" of tip. Appeared to have been possibly going outside of casing. PU 4-3/4" lead impression block. RIH w/ tubing to tag @ 91' ES. POOH w/ tubing. Impression block had good half moon impression of parted casing. Secured well & SDFN. Preparing to, RIH & LD tubing, and RDMO PU in AM. Will write AFE for future work. Sent picture of impression block to Midland. [RDC]

CO SUPV	\$	400
PULLING UNIT		4,470
REVERSE UNIT		750
PACKER		750
TOOLS		2,500
MISC		500
TAX		562
DAILY TOTAL	\$	<u>9,932</u>
CUMULATIVE TOTAL	\$	28,418

06/07/2007 **Perfs: 11,405'-11,540' (Morrow)** SITP 0 psi, SICP 0 psi. RIH w/ drill collars & POOH laying same down. RIH w/ 2-3/8" tubing. POOH & LD all 56 joints of tubing. RD reverse unit & released. ND BOP. NU tree on wellhead. RDMO pulling unit. Dropped from report until further activity. [RDC]

CO SUPV	\$	200
PULLING UNIT		4,780
REVERSE UNIT		1,500
TOOLS		1,000
MISC		250
TAX		464
DAILY TOTAL	\$	<u>8,194</u>
CUMULATIVE TOTAL	\$	36,612

WELL HISTORY

WELL NAME: STATE 22 COM #1

API: 30-015-21263

FIELD NAME: BURTON FLAT (MORROW)

LOCATION: 660' FNL & 1980' FWL, Sec. 22, T21S, R27E
EDDY COUNTY, NEW MEXICO

TD: 11760

3320' KB

PBTD: 11564

3303' GL

SPUD DATE: 11/02/1974

COMP DATE: 02/15/1975

CASING:	Size	Wt	Grd	Set Depth	Sxs	Class	TOC	Hole	Hole Depth
	11 3/4	42	H-40	623	200 200	Light C	Surf	15	623
	8 5/8	24 32	K-55	2846	300 300	C Light	Surf	11	2950
	5 1/2	17 20	K-55 N-80	11723	950	H	9000 est	7 7/8	11760
LINER:									
OPEN HOLE:									
TUBING:	366 jts 2 3/8" 4.7# N80 & J55								

DST: 12/07/1974: #1: 10250-10450', No wtr blnkt, TO f/1 hr w/very weak blow of air, GTS 27 min very strong. Turned to pit on 1/2" surface choke, 14 min surf press, 42" wtr column. CT f/2 hrs ISIP. TO f/2 hr flow, GTS 5 min, 10-12' flare to 4' flare in 37 min. Rec 10 BGCM, BHT 175 degrees.

CORES & LOGS:

DATE	LOG	COMPANY	TOP	BOTTOM
	DRILLERS LOG		2950	11610'
11/12/74	TEMP SURVEY	WORTHWELL		765'
11/13/74	CMT BONG	SCHLUMBERGER		2834'
12/16/74	DENSILOG CN	DRESSER ATLAS		11702'
12/17/74	LATEROLOG	DRESSER ATLAS	2838	11697'
12/17/74	MICRO LATEROLOG	DRESSER ATLAS	2838	11701'
12/19/74	GR/CN	DRESSER ATLAS	10700	11704'
12/21/74	GR	GO INTERNATIONAL	11350	11701'
05/13/80	ABSOLUTE TEMP	MCCULLOUGH	11200	11567'
05/14/80	GR	MCCULLOUGH	10000	11554'

STATE 22 COM #1
Well History

FORMATION TOPS:	First Delaware Sand	2826
	Cherry Canyon	3388
	Bone Spring	5262
	Wolfcamp	8862
	Strawn	10225
	Lusk	10370
	Atoka	10538
	Morrow	10960
	B/Lime	11205
	Zone 3	11263
	Zone 4	11352
	Zone 6	11514

PRESSURE SURVEY:

06/10/1975: 4-point Test.

07/11/2000: Pro Wireline: Flowing Gradient & 14 day BHP.

DRILLING:

Cmt 11 3/4" csg w/ 200 sxs Light; tailed w/ 200 sxs Cls "C". Circ Trace.
@ 1817' hole would cave. To stabilize hole, ran 9 jobs & spotted a total of
1250 sxs Cls "C" cmt.

Cmt 8 5/8" csg w/ 300 sxs Cls "C". Open DVTool @ 767'. Did not circ.
Closed DVTool. Cmt 11 3/4" x 8 5/8" annulus w/ 300 sxs "light".

Note: Csg stuck @ 2846'. Cmt bond log shows cmt 0-220', 300-760', 764-
940', 2548-2846'

Cmt 5 1/2" csg w/ 100 sxs Cls "H", followed by 850 sxs Cls "H".

Note: G-O Tools set @ TD—3 pkrs @ 11395'; 11511' & 11588'.

See well file for details, including depth of tool ports.

Re: GR (GO International) Log 12/21/74

INITIAL COMPLETION:

02/07/1975-

06/09/1975

RIH w/4-5/8" bit. Displace w/270 BBW w/2% KCl. POH & run GR/CCL.
RIH w/tbg & bit, tag TOC @ 11619'. Drill cmt to 11686'. Rev circ clean.
POH & LD DC. RIH w/tbg & pkr. Spot 3 bbls acid. PU to 11620'. Began
taking fluid @ 2500#. Gained circ 1/4 bbl/min @ 2500#. PU tbg to 11580',
rev out acid. PU to 11350', displaced tbg wtr w/nitrogen. Set pkr @ 11350'.
SITP 4150#. Open to pit, bled to zero in 30 min. No gas show. Open pkr
bypass @ 11330'. Acidize w/2000 gal MS Acid. Swab. Rec ttl load. SI for
BU. Test. Initial flow 2890 MCFD. POT Test 2021 MCF, 2449# TP, 10.5/64
choke.

STATE 22 COM #1
Well History

WORKOVERS:

07/11/1975 3.046 MCF + 0 BO + 1.15BW, 15/64" choke, TP 2250#.

11/10/1978 Pkr leakage test.

05/04/1979-
05/12/1979 Treat w/36 soap sticks. Testing. 52 MCF, TP 550#, CP 150#. Swab, rec 15 bbls thic black wtr. 318 MCFD, TP 590#, Sep 540#.

07/28/1979 Swab, rec ttl 67 BW

08/02/1979 Closed sleeves @ 11582 & 11640. Press tbg 1000#--no hold. PU on tbg, set pkr @ 11574' & press tbg 1000#, bled to 0 in 3 min. Set pkr @ 11605 & 11656', press tbg 1000# w/no success. Set pkr @ 11656' press csg to 1000#--OK. Tied into tbg, press 1500#--OK. Set pkr @ 11337', too much weight. Attempt to respace prk, free coming up but could not go down hole

08/07/1979 POH & LD pkr. RIH w/pkr (redressed). Circ w/260 BFW w/2% KCl. Swab. Open sleeve @ 11547. Open sleeve @ 11505. Set Pkr @ 11337'.

08/10/1979 Drop 2 bbls acid & pump 5000 SCF N2 12 pad. Load tbg w/acid & treat 11505-11547' w/2000 gals 7-1/2% MS Acid & 750 SCF N2/bbl. Form broke @ 4600#. Flush w/48 bbls w/2% KCl in FW w/750 SCF N2/bbl, 3 BPM, Max 5000#, ISIP 3500#. Open to pit. Swab.

08/15/1979 Log 11340'-11650. Found sleeves oopen @ 11640, 11547, 11505, & 11395. Latched into & attempted to close all sleeves. Sleeve @ 11395 showed to be open. Made three attempts to close sleeve w/o success. Closed sleeve @ 11640.

08/21/1979 Pkr & sleeves leaking. RIH w/pkr w/shifting tool set pkr @ 11570'. Csg would not hold press. POH w/tbg, pkr & shifting tool. Run gauge ring & set CIBP 11574'. Dump 10' cmt on plug. TOC 11564'. RIH w/pkr & shifting tool, latch into sleeves @ 11395', 11445', 11505', 11547', close all sleeves. Set pkr @ 11360', press csg 3000#--OK. Tbg press to 3000#--no hold. Open sleeve @ 11395' & set pkr @ 11337'. Press csg 3000#--OK. Swab, rec 41 BW.

08/26/1979 **Acidize** w/2000 gals 7-1/2% MS acid w/750 SCF N2/bbl. Flush w/48 BW & N2. Max 6300#. Sleeve open @ 11395'. Swab, rec 10 gal fluid. 112 MCF + 0 BO + 0 BW, TP 560#, 32/64 choke, 480 LP. Open well to sales.

05/14/1980 **PERF & FRAC**
Run Temp Survey, gas entry @ 11400'. Load tbg w/37 BFW w/2% KCl. RIH w/11540' & spot 200 gal 10% acetic acid across proposed perfs.

05/15/1980 **Perf** 11405', 11415', 11430', 11434', 11521', 11526', 11534', 11540' w/1 SPF. RIH w/tbg & pkr. Displace hole w/210 bbls pkr fluid w/2% KCl wtr & additives. Swab.

STATE 22 COM #1
Well History

05/16/1980	Frac down 2-3/8" tbg w/500 gal 15% MSR acid, 11,000 gal Eze Frac-40 containing 22,500 gal YF4PSD used 33% CO2 by volume. ISDP 4200#. Ttl to rec 715 bbls. Swab. Press csg & frac dn tbg. Flow to pit 330 bbls. Prior Prod:66 MCFD (April Avg). AWO: 590 MCF, 590# TP, 14/64 choke, 25.3 BO + 0 BW, 460# LP.
03/26/1985	Put on compressor. Suction 200#, TP 300# @ 409 MCFD. Prior Prod: 170 MCFD.
07/11/2000	Tbg – 105 psig. Pro Wireline set @ 11330' and Program Bass owned ZI probe pressure. SD waiting on releasing tool 2 hrs. RIH with 1.906" no-go, 3000# ZI probe, 10,000# ZI probe and soft set releasing tool, taking tbg pressure gradient with 3 minute stops every 1000'. Hang pressure bombs in profile nipple at 11330'. Shut-in at leave shut-in for 2 weeks. Tbg pressure – 100 psig at shut in.
07/25/2000	SITP – 1380 psig. Pro Wireline. RIH with overshot to 11330' and catch ZI probes (10,000 psi and 3000 psi) and no-go. Pull uphole to 11000' and every 1000' thereafter making 3-minute gradient stops.
09/12/2001	Install Plunger Lift. RIH with collar stop and set in first collar above profile nipple. Nipple set @ 11330'. RIH with bumper spring & set in collar stop. Drop hollow spiral plgr and wait 1 hr. Open well & flow plgr to surface. No fluid. Drop brush plgr & make 2 plgr runs, no fluid.
03/10/2002	Remove Plunger from well. Collar stop & Bumper Spring still set.
05/12/2004	Remove Collar Stop & Bumper Spring.
12/06/2004	Swag. Recovered 201 bbls water.