Submit 3 Copies To Appropriate District Office	State of No				Form C-103	
District 1	Energy, Minerals and	Natural Resources	WELL AP		May 27, 2004	
1625 N. French Dr , Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION			30-015-35709		
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.			5. Indicate Type of Lease		
District III 1000 Rio Biazos Rd., Aztec, NM 87410	Santa Fe,	STA	STATE 🗷 FEE 🗌			
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		6. State Oi	6. State Oil & Gas Lease No.			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC."		EPEN OR PLUG BACK TO	7. Lease N	ame or Unit Agreen	nent Name:	
PROPOSALS.)	(10)	•, . •	Lobo Stat			
1. Type of Well: Oil Well 😧 Gas Well 🗌	Other	8. Well Nu	8. Well Number 1			
2. Name of Operator		OCD-ARTESIA	9. OGRID	9. OGRID Number		
EOG Resources Inc.	<u> </u>	- TO ANY LOIA		7377		
3. Address of Operator			1	10. Pool name or Wildcat		
P.O. Box 2267 Midland, Text	as 79702		Wildcat;	Bone Spring		
Unit Letter <u>H</u> :	1650 feet from the	North line and	330	feet from the E	ast line	
Section 11		8S Range 29E		County	Eddy	
	11. Elevation (Show wi	hether DR, RKB, RT, GR 3516' GR	?, etc.)			
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwater _	Distance from near	est fresh water well	. Distance from nea	arest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: V	Volumebbls; Constru	uction Material			
NOTICE OF INTERPERSON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		1	RK ILLING OPNS.		IG CASING ND	
OTHER:		OTHER:				
13. Describe proposed or completed of starting any proposed work). or recompletion.						
10/18/07 Ran 75 jts 8 5/8						
1. 740 sx POZ C, 11.8 ppg Circulated 200 sx ceme 2. Approximate temperatur 3. Estimated minimum form 4. Estimated cement stren 5. Actual time cement in	nt to surface. WOC e of cement when mix ation temperature in gth at time of casin	r Prem C, 14.8 ppg, 1 11.5 hrs. med - 75 deg F n zone of interest - ng test - 725 psi	107.28 deg F		,	
I hereby certify that the information ab	ove is true and complete	to the best of my knowle	edge and belief.	I further certify that an	y pit or below-	
grade tank has been/will be constructed or cl		•				
SIGNATURE Slan Way			atory Analyst	DATE	10/22/07	
Type or print name Stan Wagner		E-mail address:	** ** *	Telephone No. 4	32 686 3689	
For State Use Only Accepted	for record - NMOCD			DATE 10	1 /	
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITI C		1 17	11-7-	

Conditions of Approval, if any:

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District May 27, 2004 Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-015-35709 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE **x** FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Lobo State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator 7377 EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Wildcat; Bone Spring 4. Well Location 1650 North. Unit Letter feet from the line and feet from the_ East Township **18**S Range 29E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GR Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater __ __ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Pit Liner Thickness: . Below-Grade Tank: Volume____ _bbls; Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. 🔀 **PLUG AND** ABANDONMENT \mathbf{x} PULL OR ALTER CASING **MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/19/07 Tested casing to 2000 psi for 30 min. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ Wayn SIGNATURE The TITLE Regulatory Analyst DATE 10/22/07 E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689 For State Use Only

_ TITLE__

DATE ____

APPROVED BY__

Conditions of Approval, if any: