Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
WELL COMPLETION OR

5

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St Francis Dr.
Santa Fe, NM 87505

OCT 24 2007

OCD-ARTESIA

Form C-105
Revised June 10, 2003

Well API No
30-015-35095

5. Indicate Type of Lease
STATE
FEE
State Oil & gas Lease No.

OCD-ARTESIA

7 Lease Name and Unit Agreement National Contests of the contest of the

District IV 1220 S St Francis Dr , Santa Fe, NM 87505				nta Fe, N					State Oil & gas Lease No.					
WELL COM	IPLETION	OR RECO	MPI FTIO	N REPO	RT AN	DIOG	0	CD-AR7	FESIA	- 425-77	8-20 <b>3</b> -49	- T 15		
1a Type of Wel										7 Lease	e Name and U	nıt Agre	ement Name	
☑ Oil b Type of Com	pletion			Other	,		_	_				`		
V New Well Work Over Deepen Plug Back Diff. Resvr., Uther										Simpson 15 A  8 Well No.				
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP											6 VVeii NO.   1			
3 Address of Operator										9 Pool name or Wildcat				
		0 North Broad	dway, Oklah	oma City,	Oklahon	na 73102-82	260		.,				••••	
4 Well Location	on													
Unit Le	tter A	33	eet fro	m the!	NORTH	line and	330	eet fro	m the	EAST	line			
Section 15 18S Township 26E Range NMPM County  10 Date Spudded 11 Date T D Reached 12 Date Completed 13 Elevations (DR, RKB, RT, GL)* 14 Elev. Casinghead														
10 Date Spud	12 Date	2 Date Completed 13 Eleva			vations (DR, RKB, RT, GL)*			14 Elev. Casinghead						
3/5/2007 3/14/2007					3/28/2007			3327' GL						
15 Total Depti	h MD	16 Plug Back	TD	17 If Multip	ole Compl	How Many	18 Int	ervals	Rot	ary Tools	Ca	ble Too	ls	
3505		345		Zones			Drilled	BY		XX		Paral C	Mada	
19 Producing	intervais(s),	of this comple	tion - Top, B	ottom, Nan <b>2420-320</b>							20 Was Direc	onai S N		
21. Type Elect	ric and Othe	er Logs Run	SONIC/ DLI			N/SDI			_	2	22. Was Well			
23		<del></del>	0011107 221				l strings	set in well	I)	L				
Casing	Size	Weigh	t LB./FT.		Depth	Set	Hole Size			Cementing Record			Amount Pulled	
8 5/8"			24#			)'	12 1/4"			640 sx Class C				
5 1/2"		1:		3505'			7 7/8"		560 sx Class C					
												ļ		
							-				<del> (</del>	ļ		
24	l			Liner Rec	ord		1	•••	25		Tubing Re	cord	<del> </del>	
Size		top	Sacks Cement			Screen		Size	Depth Set			Packer Set		
					•						499	8'	4492'م	
26 Perforation record (interval, size, and number)								27. Acid, Shot, Fracture, Cement, Squeeze, ETC.  Depth Interval Amount and Kind Material Use					al Head	
							Deptii	intervar	<del> </del>	Aine	Junt and Kind	1 Water	ai Oseu	
	24	120' - 3201': 3	1 - 0.40 FHD	Holes			24	20-3201'		cid w/ 3000 gallons HCL acid; Frac with 127,040				
2420' - 3201'; 31 - 0.40 EHD Holes 2420-3201' gallons 10# Brine + 15,										ber Prop + 2240 gallons 10#				
					•				Brine flush.					
									┪					
28				PROD	UCTION	 	.1.,							
Date First Prod 4/13/20		Production Me	thod (Flowing	g, Gas lift, <sub>l</sub>	pumping <b>Pumpi</b> n		ype pum	ıp)		Well Sta	tus (Prod Or :	Shut-In)		
Date of Test	Hours Teste	d Choke	Size	Prod'n For		Oil - BbL		Gas - MCF					Dil Ratio	
9/22/2007			[C-l-:: -4	Period Oil Bbl			33 148 Gas - MCF W			585 Bbl Oil Gravity -		ADI (Ca	4484.85	
riowing rubir	ig Press	Casing Pressi	re Calculat Hour Ra		Oil - Bbl	33	Gas - M	148	Water - I	585	Oil Gravity -	AMI (COI	1)	
29 Disposition	of Gas (So	ld, used for fue					•		•		Witnessed By	/	· · · · · · · · · · · · · · · · · · ·	
Sold													1)	
30. List Attach	ments				Devis	ation Surve	v and I	oas						
31. Thereby ca	ertify that the	information s	rown on both	sides of th					of my kr	owledge	and belief			
		10	)	Printed					-					

Name \_\_\_\_

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Norvella Adams

e Sr Staff Engineering Technician DATE

DATE 10/1

E-mail Address

Norvella adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T Penn "B' Canyon T Ojo Alamo T Penn "C" T Strawn T Kirtland-Fruitland T Pictured Cliffs T. Atoka T Penn "D" T Miss T Cliff House T Leadville T Devonian T Menefee T Madison T Queen T Silurian T. Point Lookout T Elbert T Grayburg T McCracken 679 T Montoya T Mancos T. San Andres 953 T Simpson T. Gallup T Ignacio Otzte T. Glorieta 2291 T McKee Base Greenhorn T. Granite Yeso 2437 T Ellenburger T Dakota T. Blinebry T. Gr Wash T. Morrison IΥ T. Tubb T. Delaware Sand T. Todilto T Drinkard T. Bone Springs T. Entrada T Abo Morrow Lime T.Wingate T Wolfcamp T. Chinle T. Penn T Permian T Cisco (Bough C) T Penn "A" OIL OR GAS SANDS OR ZONES No 3, from . ....... No 4, from . . . . . . .. .. to . . .. **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No 1, from ..... .to ...... feet..... No 3, from .... to. .......... feet..... .. .. ...... . . . LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in Lithology From To Feet From Lithology Feet