

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO.

30-015-35190

5. Indicate Type of Lease

STATE ☒ FEE ☐State Oil & Gas Lease No
B5524

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☒
WELL OVER BACK RESVR. OTHER ☐

2. Name of Operator

Mewbourne Oil Company 14744

OCT 29 2007

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Pavo 2 State Com

8. Well No.

#1

9. Pool name or Wildcat

Sand Tank Morrow 84872

4. Well Location

Unit Letter N; 940 Feet From The South Line and 1980 Feet From The West LineSection 2 Township 18S Range 29E NMPM Eddy County10. Date Spud
08/07/07Date T.D Reached
09/06/0712. Date Compl. (Ready to Prod.)
09/29/0713. Elevations (DF& RKB, RT, GR, etc.)
3503' GL14. Elev. Casinghead
3503' GL15. Total Depth
11630'16. Plug Back T.D.
11340'17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11016' - 11099' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Morrow: 11016' - 11099' (50', 100 holes, 2 SPF, 0.38" EHD and 120" Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11016' - 11099'	Frac with 1500 gals 7 1/2" NeFe acid & 72,650 gals
	40# 70Q Binary foam with 70,000# 18/50 Versaprop

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump				Well Status (Prod. or Shut-in)	
10/06/07		Flowing) Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/07	24	12/64		1	455	5	455,000
Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
NA	1300		1	455	5	50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Levi Jackson30. List Attachments
C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date 10/26/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

C. Reef	
T. Salt	478
B. Salt	942
Delaware	
San Andres	2972
T. Glorietta	
T. Grayburg	
T. Ruster	
T. Yates	1106
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	8097
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	10110
T. Atoka	10485
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
Miss Lime	11610
T. Chester	11468
T. Bone Springs	4027
T. Morrow	10652
T. Barnett	11238
T.	
T.	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
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T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology