

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 21786
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CNB Com
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat: Malaga; Morrow (Gas) 80920

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other (Injection)	OCT 22 2007 OCD-ARTESIA
2. Name of Operator OGX Resources, LLC	
3. Address of Operator P.O. Box 2064 Midland, TX 79702	
4. Well Location (Surface) Unit Letter <u>L</u> : <u>1780</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>11</u> Township <u>24S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.): <u>2996' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB OTHER: Recompletion to Morrow

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-26-06: Moved in reverse unit, pulled tubing, holes in tubing. Tried to circulate well.
9-7-06: Pulling unit, POH w/ 2 7/8" tubing checking for bad tubing. Tested tubing.
9-8-06: Tested all tubing. Tag liner top @ 11,396'. Tag cement on top of CIBP @ 11,953'.
9-12-06: Drilled on plug & pushed plug down/drilled to 12,790'. Morrow perfs @ 12,396-12,572'. Circulate.
9-14-06: Set CIBP @ 12,475' w/10' cmt on top of plug. Middle Morrow open @ 12,396-402'.
9-25-06: Perforate Morrow from 12,266-12,344'.
9-27-06: Acidize Morrow w/7 1/2% Morrow acid w/ball sealers.
9-28/10-6-06: Swabbing.
10-7/11-16-06: Shut in, waiting on surface equipment.
11-17-06: Frac Morrow perfs @ 12,266-12,402' w/50,000# & 30% CO2, 424 bbls pad. Flowed back to pit.
11-18/12-4-06: Shut-in, monitor pressure.
Feb, March, April, May, 2007: Swabbed & getting hooked up to sales line. Trouble w/sales line.
7-19-07: Well producing on 24/64" choke to sales line: 101 mcf/day; 509 flowing tubing pressure. 0 bbls water & 0 bbls oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE: 10-1-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

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APPROVED BY FOR RECORDS ONLY TITLE DATE OCT 31 2007
Conditions of approval, if any: