

30 015 34519

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				B Salt	1,914'
				Delaware	2,058'
				Bone Spring	5,545'
				FBSS	6,482'
				SBSS	7,661'
				TBSS	8,300'
				Wolfcamp	8,627'
				Cisco-Canyon	10,102'
				Strawn	10,350'
				Atoka	10,497'
				Morrow	11,098'
				Lower Morrow	11,780'

32. Additional remarks (include plugging procedure).  
Well TA for re-entry evaluation.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other.

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Natalie Krueger Title Reg Analyst 1Signature Natalie Krueger Date September 24, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR GRUY PETROLEUM  
WELL/LEASE SCOTER 6 FED. COM. 1  
COUNTY EDDY

080-0042

STATE OF NEW MEXICO  
DEVIATION REPORT

158	0.50	8,799	1.50
559	1.00	9,116	1.50
954	1.00	9,464	3.00
1,301	1.00	9,559	3.00
1,491	1.00	9,614	4.00
1,681	2.00	9,804	4.50
1,966	3.00	10,055	3.00
2,062	3.00	10,184	3.50
2,157	1.00	10,374	3.25
2,347	1.00	10,595	4.00
2,650	1.00	10,750	3.00
2,916	0.50	10,886	3.00
3,297	0.50	11,034	3.25
3,677	0.50	11,327	3.00
4,089	0.50	11,539	3.00
4,468	0.50	11,800	3.00
4,879	0.50	12,125	3.00
5,164	0.50		
5,544	0.50		
5,882	1.75		
6,072	1.00		
6,262	1.25		
6,420	2.00		
6,706	2.50		
6,864	2.25		
7,117	3.25		
7,211	4.00		
7,274	4.00		
7,346	3.00		
7,441	3.00		
7,536	3.00		
7,630	1.50		
7,820	0.50		
8,105	1.00		
8,484	1.00		

BY: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on May 10, 2006, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas  
My Commission Expires: 4/08/07

