

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **OCT 31 2007**

2. Name of Operator  
Devon Energy Production Company, LP **OCD-Approved**

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter P : 920 feet from the South line and 1310 feet from the East line  
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations 10/15/07 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22<sup>nd</sup>, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 9<sup>th</sup>, 2007)

10/15/07 MIRU rat hole - drill 12 1/4" hole from 70' - 72'. Rig dwn & mv out rat hole machine.

October 15<sup>th</sup>, 2007 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 10/15/2007

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@devon.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

OCT 31 2007

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**DATE: 10/15/2007**

DISTRICT.		PERMIAN BASIN				TIGHT GROUP		UNRESTRICTED				REPORT NO.		28		SPUD DATE.					
LOCATION.		SEC 31-22S-26E				LAT-LONG:		32 344 N - 104 328 W				FORMATION:									
PROJECT		PB NEW MEXICO				KB ELEV.		3,381 00				LITHOLOGY:									
FIELD.		HAPPY VALLEY				WI.		100 00000				DEPTH:		72 DSS.		28 00		FOOTAGE.		2	
COUNTY.		EDDY				API		30-015-34782				RIG NM / NO.		/							
STATE.		NM				AFE #:		126323				RIG PH #.									
PROP #.		022858-020				AFE DRLG COST.		15,000				AFE COMP COST:		0		AFE TOTAL COST		15,000			
AUTH TVD.		11,675 (ft)				DAILY DRLG COST.		1,850				DAILY COMP COST.		0		DAILY TOTAL COST		1,850			
AUTH TMD.		11,675 (ft)				CUM DRLG COST.		48,750				CUM COMP COST		0		CUM TOTAL COST.		48,750			
BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R	

NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time	Solids	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW	Oil			Liner Size Lngth Strk SPM GPM		
VISC	10 sec Gel					
pH	10 min Gel					
Chl	CA					
WL	Pm			PSI AV (DP) PSI Drop	AV (DC) HP/In2	
HTHP	Pf					
FC	Ex Lime					
PV	Elec Stab			SLOW PUMP RATES		
YP	MBT			PUMP #1                      psi @                      spm		
LCM	LGS	PUMP #2                      psi @                      spm				

Daily Mud Lost to Hole	bbbls	Daily / Cum Mud Cost	\$ /	
Cum Mud Lost to Hole	0 0 bbbls	Conn Gas	Trip Gas	Bkgrd Gas

[illegible]

LAST CASING / BOP / NEXT CASING

Depth 0	FIT	Size	Wt	Grade	Connection	Next Casing @
Last BOP Test Date		Accident		Loss Control Inc	24 Hr Forecast	WAIT 20 DAYS AND DRILL ANOTHER 2' ON 11

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
09 30	11 30	2 00	NO	DRILL 2' OF NEW HOLE WITH BUTCHES RATHOLE MACHINE FROM 70'-72'	Code	Description	Costs
				WAIT 20 DAYS AND DRILL ANOTHER 2' ON 11-04-2007	207-904	conductor hole	1,850 00
					Total Daily Cost 1 850		

**FOREMAN** Mike Dewitt

Total Daily Cost	1,850
Cumulative Cost to Date	48,750