Form 3160-5 (April2004)

## OCD-ARTESIA **UNITEDSTATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

## 5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM 02860	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  Type of Well NOV 0.7 2007				7 If Unit or CA/Agreement, Name and/or No NMNM 71016G	
Type of Well  X Oil Well  Nameof Operator		OCD-ARTESIA	8 Well Name and No Poker Lake Unit #215		
BEPCO, L.P.				9 API Well No	
a Address 3b PhoneNo (include area code)				30-015-33901	
P.O BOX 2760 MIDLAND TX 79702-2760 (432)683-2277				10 Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)				Nash Draw - Delaware	
NENW 660' FNL, 1980' FWL, Sec 19, T24S, R30E Lat - N 32.208472 deg, Long - W 103.923139 deg			11 County or Parish, State Eddy New Mexico		
12. CHECK A	PPROPRIATE BOX(ES)T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  AlterCasing  Casing Repair  Change Plans  Convert to Injection	Deepen  X Fracture Treat  New Construction  Plug and Abandon  Plug Back	Production (State Reclamation Recomplete Temporarily Ab	Well Integrity OtherAdd Delaware  Perfs	
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read	ectionally or recomplete horizor the work will be performed or payolived operations. If the operational Abandonment Notices shall by for final inspection.)	ntally, give subsurface locations rovide the Bond No on file wi on results in a multiple complet be filed only after all requirement	and measured and t th BLM/BIA. Requ tion or recompletion ents, including reclar	any proposed work and approximate duration thereof rue vertical depths of all pertinent markers and zones ared subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has the subject wellbore as follows:	
	EFE HCL across new			' w/ 2 JSPF for a total of 20 holes. ng 3000 & 57000# 16/30 Ottawa Sand	
RIH and set CIBP @ ~5				total of 20 holes Fracture newest	

perfs w/ 19000 gals Viking 3000 & 57000# 16/30 Ottawa Sand and 2000# 16/30 Super LC Proppant.

Drill out CIBP's at ~6300' and 5660' and clean out to PBTD of 7385'. RIH w/ 2-7/8" production string w/ SN @ ~7385' and TAC five joints above the top perf at 552'. Return well to production. NOV I hereby certify that the foregoing is true and correct Name (Printed/Typed) **ANN MOORE** Title PRODUCTION CLERK LES BABYAK PETROLEUM ENGINEER Signature Date 10/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

11/1/07