UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

11/1/0

5 Lease Serial No

LC-069107

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	<u> </u>	<i></i>		
6	If Indian,	Allottee	or Tribe	Name

SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No							
l Type of Well	8910169240 Fast Millman Pool Unit 8 Well Name and No							
x Oil Well Gas Well Other	NOVOO	NOV 0 6 2007		and No nan. Tr 4 #5				
2 Name of Operator	OCD-AR	OCD-AKIESIA						
Stephens & Johnson Operating Co. 3a Address	3b Phone No (include area o	rode)	9 API Well No					
P.O. Box 2249 Wichita Falls TX 763	(940) 723-2166	30-		10-015-02226 10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T, R, M, or Survey I				V-GB-SA, East				
Sec. 12, T19S, R28E								
330' FSL & 660' FEL				11. County or Parish, State Eddy NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Dеєреп	Production	(Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	s	x Other			
	Change Plans	Plug and Abandon	Temporarile					
Final Abandonment Notice	Convert to Injection		Water Disp	,	remedial work			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoniment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Surface Casing: 8 5/8", 24 1b/ft, set @ 404' w/200' sx cmt. Production Csg: 4 1/2", 11.6 lb/ft, set @ 2230' w/250 sx cmt. TOC @ 870' (temperature survey) Perforations: 1759-1774'; 2058-2068', 2101-2107', 2130-2139, 2148-2156 Note: Well TA'd 9-8-1983. CIBP set @ 1623'. Well was reactivated by performing the following remedial work: 9-18-07 TIH w/ 3 7/8" bit and drilled out CIBP @ 1623'. 9-19-07 Cleaned out well to 2160'. TOH w/tbg. and bit. TIH with 2 3/8" tbg. to 2139'. 9-20-07 TIH w/pump and 3/4" rods. 10-02-07 Set pumping unit and put well on production. Note: Well is a State well; however, Tract 6 is Federal. Therefore, we request BIM update their database to include this well.								
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	Title						
Devire D. Crabb	Production	Production Analyst						
Dever D Craere		Date October 12	, 2007					
ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title		Da	nte				
Conditions of approval. If any, are attached Approval of certify that the applicant flowers legal or renyable little to which would entitle the applicant to conduct operations the	this notice does not we those rights in the sub	arrant or Office						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, inclining any fargurants or representations as to any matter within its jurisdiction								

Accepted for record - NMOCD

PETROLEUM ENGINEER