Form 3160-5 (February 2005)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Scrial No. I.C0318444  6. If Indian, Allottee or Tribe Name  OCT 3 1 2007	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement Name and/or No.	
1. Type of Well Oil Well	Gas Well Other			mc and No. #21
2. Name of Operator Premier Oil & Gas, Inc.			9. API Well No.	
3a. Address 3b. Phone No. (include area code)			30-015-10610	
P.O. Box 1246, Artesia, NM 88211   505-748-2093 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Wolfcamp	
560 FSL 1960 FWL, Section 19 T-17S R-31E, Unit N			11. County or Parish, State	
- New York			Eddy County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Subsequent Report Casing Repair Change Plans Convert to Injection Plug Back  Convert to Injection  Recomplete Convert to Injection  Water Disposal  Convert to Injection Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 9/25/07, Premier OII & Gas began P&A procedures as follows:  1. Rolled hole w/320bbls 9.5 gel water.  2. Spot 25 sy plug on top of plug @ 8570.				
3. Set tubing @ 8249'; spot 50sx plug (covering top of wolfcamp 8000-8250'). 4. Set tubing @ 7039'; spot 52sx plug (covering top of Abo 6800-7040') 5. Set tubing @ 4813', spot 35sx plug (covering top of Glorieta 4600-4813'). 6. Set tubing @ 3306'; spot 35sx plug (covering interim csg. shoe 3306-3102'). 7. Tag plug @ 3102'.				
8. Set tubing @ 2496'; spot 35 sx plug (covering top of Queen 2300-2496') 9. Set tubing @ 1502'; spot 35sx plug (covering base of salt 1285-1502') 10. Tag plug @ 1285'. 11. Set tubing @ 442'; spot 35sx plug (covering top of salt 240-442'). Tag plug @ 2 12. Set tbg @ 64'; spot 25sx plug to surface. Install dry hole marker-& clean-local				
14. Thereby certify that the fore Name (Printed/Typed) Rosalie Jongs	going is true and correct	Title Preside	1 70	2 2 2007
Signature Signature	Viez Anna 2	Date 10/11/07	1	OCT 2 2 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAN PETITO

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Date Accepted for record

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)