

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Corrected
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-015-23697
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	025503
7. Lease Name or Unit Agreement Name	Benson Shugart Waterflood Unit
8. Well Number	5
9. OGRID Number	147179
10. Pool name or Wildcat	Shugart-Yates-SR-Q

11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3459.8 GL
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
CHESAPEAKE OPERATING, INC. OCT 29 2007

3. Address of Operator
P.O. BOX 18496
OKLAHOMA CITY, OK 73154 OCD-ARTESIA

4. Well Location
Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 26 Township T Range 30E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT - WIW after Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Respectfully submit C-103 following workover. Frac Grayburg and Penrose perms (3240' - 3398'), Penrose (3076' - 3084'), and Seven Rivers (2160' - 2196'). Drill out CIBP to 3435'. Circulate hole clean. Displace hole with packer fluid and set packer (bottom 2109'). Run MIT test to 340 PSI for 30 minutes. Good test. Schematic attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

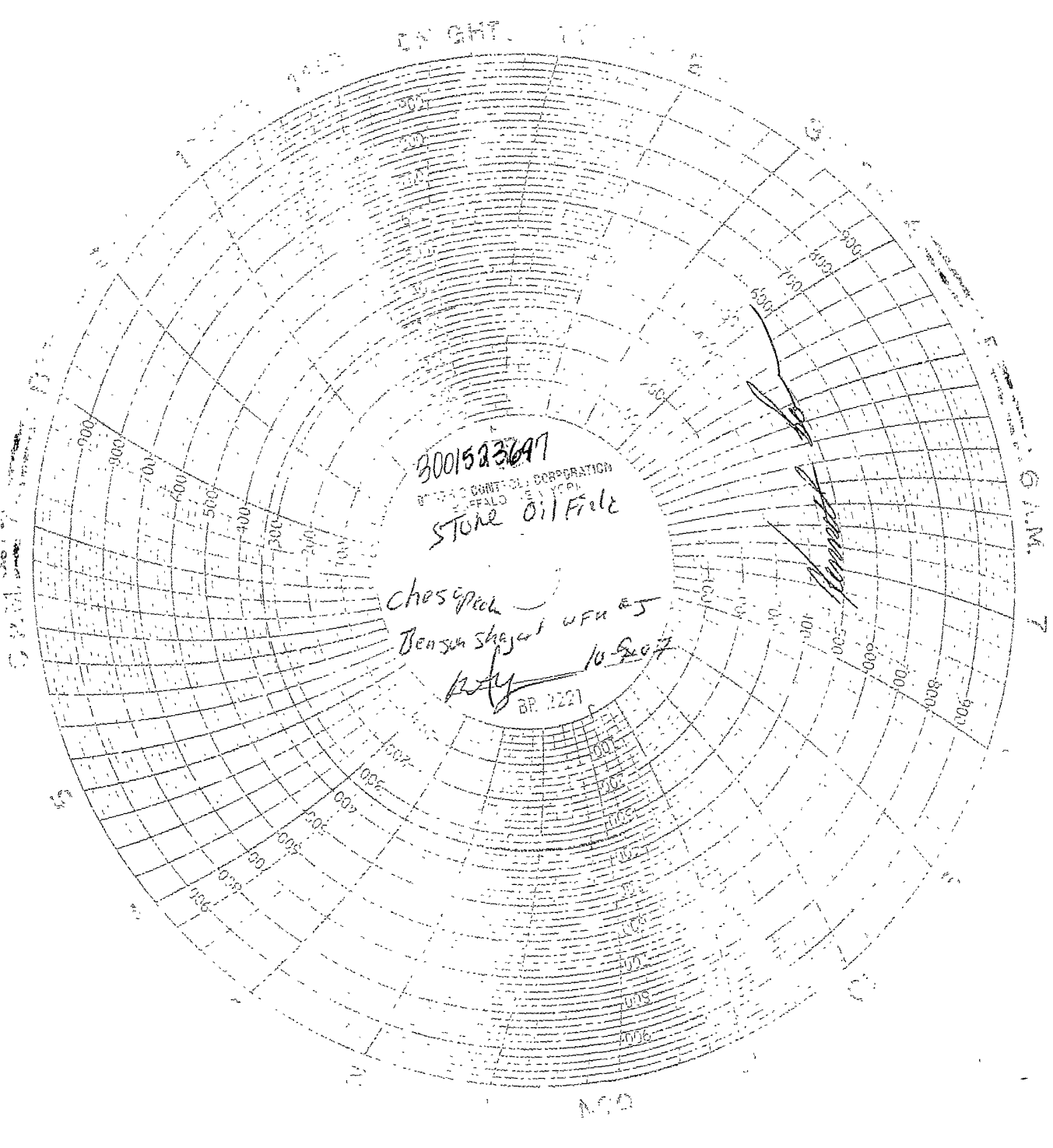
SIGNATURE Elizabeth Bohanan TITLE PRODUCTION ASSISTANT DATE 10/10/2007

Type or print name ELIZABETH BOHANAN
For State Use Only

E-mail address: ebohanan@chkenergy.com Telephone No. (505)391-1462

APPROVED BY: Gerry Guye
Conditions of Approval (if any):

TITLE Gerry Guye DATE NOV 1 2007
Compliance Officer



3001523647

BROAD CONTROL CORPORATION
BUFFALO, N.Y.

STONE OIL FIELD

Chas. Wick

Benson Shagert WFA & S

10-2-07

B.P. 2221

6 A.M. 7

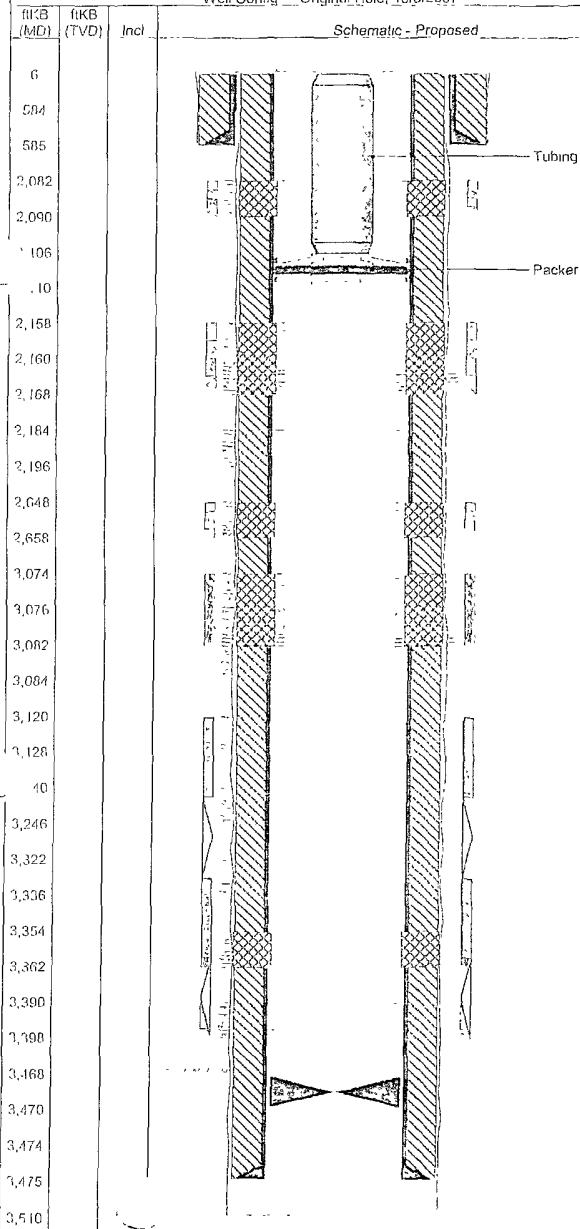


Tubing

BENSON SHUGART WFU 5

API Number 3001523697	Property Number 890866	State NEW MEXICO	County EDDY	Operation Field Name SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)	Ground Elevation (ft) 3,460.00	KB-Ground Distance (ft) 6.00
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Well Config - Original Hole, 10/8/2007



Tubing

Tubing Description
Tubing - Production

Set Depth (ftKB)
2,109.4

Run Date
10/8/2007

Pull Date

Jls	Item Description	OD (in)	Max OD (in)	ID (in)	Drift (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Btm (ftKB)	P (burst) (psi)	P (collapse) (psi)	Inner Coating
64	Tubing	2 3/8	3.063	1.995	1.901	4.70	J-55	EUE	2,100.43	2,106.4	7,700.0	8,100.0	IPC
	Packer	2 3/8						EUE	3.00	2,109.4			