Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-61763
1301 W. Grand Ave, Artesia, NM 88210		ATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505			LG-779
SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Chaves UY State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other P	P&A NOV 12 2007	8. Well Number
2. Name of Operator		NOV 1.3 2007	9. OGRID Number
Yates Petroleum Corporat	ion	OCD-ARTESIA	
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			Pecos Slope; Abo
4. Well Location Unit Letter A: 990 feet from the North line and 660 feet from the East line			
Section 32	Township 8S	Range 25E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3570'GR  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil			Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		☐ REMEDIAL WO	
TEMPORARILY ABANDON		i	RILLING OPNS. PLUG AND ABANDON 🛛
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB L
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
11/4/07 – Spotted 25 sx cement at 3638'.			
11/5/07 – Tagged at 3590'. Circulated hole with plugging mud. Spotted 25 sx cement at 3577'. Spotted 25 sx cement at 1492'. WOC.			
Tagged at 1150'. Spotted 25 sx cement at 840'. WOC. Tagged at 550'.  11/6/07 – Circulated 15 sx cement from 60' to surface. Dig out wellhead. Cut off wellhead. Installed dry hole marker. WELL IS			
PLUCGED AND ARANDONED FINAL REPORT			
			Liability univer bond is retained until surface restoration
			until surface restoration,
			CARREST DE DESCRIPTION DE LA CONTRACTOR
			final inspection is completed.
			an miniefet
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE			
SIGINITORE (C. S.	THE .	Regulatory Compilance	DATE November 8, 2007
Type or print name Tina Huer	rta E-mail ac	ddress: <u>tinah@ypcnm.</u>	<u>com</u> Telephone No. <u>505-748-1471</u>
For State Use Only M. All			
APPROVED BY:	enkin TI	ITLE Complex of	DATE U/3/67
Conditions of Approval (if any):			