## District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

NOV 07 20876 bmit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 OCD-ARTESIA										NDED REPORT	
1220 S. St. Francis	Dr , Santa	Fe, NM 8750	5						AME	NDED REPORT	
			EQUEST FO	OR ALLOW	ABLE AN	D AUTHORIZA			<u>T</u>		
<sup>1</sup> Operator name and Address						<sup>2</sup> OGRID Number					
EOG Resources, Inc.						7377					
P.O. Box 2267						<sup>3</sup> Reason for Filing Code/Effective Date					
Midland, TX 79702  4 API Number					NW NW				10/2007 6 Pool Code		
30-0 15-35751				Four Mile Draw; Wolfcamp (Gas)					97415		
7 Property Code	13-33/33	•	8 Property N		THIE DIA	bear, reliculty (Sta)			9 Well Number		
)   36	5645				Souris	Souris 29 State			<u>1H</u>		
II. 10 S	urface I	Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Lin	e Feet from th	e East/Wes	t line	County	
<u>H</u>	29	185	23E		1780	North	660	Eas	t	Eddy	
11 B	ottom I	Hole Loca	ation								
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Lir	e Feet from th	e East/Wes	t line	County	
E 12 Lse Code	29 13 Produ	18S ucing Method	23E	Connection	1854	North Permit Number	784 16 C-129 Eff	Wes		<b>Eddy</b> C-129 Expiration Date	
S Lse Code	1	Code Lowing	1	Date 0/22/07	(-12)	T CITILIT INUMBER	C-129 En	ective Date	tive Date C-129 Expiration Date		
III. Oil and Gas Transporters											
18 Transporte OGRID			19 Transporter Name and Address						20 O/G/W		
147831 Agave 1		gave Ener	ergy Co							Gas	
35246	2	Shell Trac	Ring US Oil								
IV. Well Completion Data											
21 Spud Date		***************************************	ıdy Date	23 Т	TD T	<sup>24</sup> PBTD	25	Perforations	7 2	26 DHC, MC	
9/22/07		10/22/07		10/4/07		8010		~ 7995			
	le Sıze			g & Tubing Size		<sup>29</sup> Depth S			<sup>0</sup> Sacks	Cement	
12 1/4			8 5/8		1243			1200 sx POZ C, H, POZ, Prem			
7 7/8				5 1/2		8066		1375 sx 50/50 POZ			
<b></b>		L		· · · · · · · · · · · · · · · · · · ·		····		L			
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test Length 35 Tbg. Pressure				Csg. Pressure	
S. Date New C	J.1				)	- rest rengtii		1030utC	Csg. Flessuic		
<sup>37</sup> Choke Size		10/22/07 38 Oil		11/4/07 39 Water	7	<b>24</b> 40 Gas		450		715 Test Method	
										rest interior	
Open 0  42 I hereby certify that the rules of the Oil C		onservation Division have		<u>_</u>	1854			Flowing			
been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:						OIL CONSERVATION DIVISION Approved by:					
Printed name:						BRYAN G. ARRANT  Title: DISTRICT II GEOLOGIST					
Stan Wagner Title:						Approval Date:					
Regulatory Analyst						NOV 0 9 200%					
E-mail Address											
Date: 11/6/07		Phone <b>432</b>	686 3689								