

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35325 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VB1053
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____	Penlon Ranch 24 State OCT 30 2007 OCD-ARTESIA						
2. Name of Operator Mewbourne Oil Company 14744	8. Well No 1						
3. Address of Operator PO Box 5270 Hobbs, NM 88240	9. Pool name or Wildcat Burton Flat Morrow 73280						
4. Well Location Unit Letter <u>A</u> <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>27E</u> NMPM Eddy County							
10. Date Spud 08/29/07	11. Date T.D. Reached 09/25/07						
12. Date Comp (Ready to Prod) 10/07/07	13. Elevations (DF& RKB, RT, GR, etc.) 3051' GL						
14. Elev. Casinghead 3051' GL							
15. Total Depth 11400'	16. Plug Back T.D 11333'						
17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools Yes Cable Tools _____						
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 11170' to 11212'							
20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL							
22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 7/8"	48#	505'	17 1/2"	500	surface		
9 5/8"	40#	2700'	12 1/4"	1750	surface		
4 1/2"	11.6#	11400'	8 3/4"	2375	TOC @ 120'		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		
26. Perforation record (interval, size, and number) 11170'-11212' (16', 35 holes, 2 SPF, 0.38" EHD)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11170'-11212' Acidized with 500 gals 7 1/2% NeFe HCl. Frac with 34,200 gals 40# 70Q Binary foam carrying 30,000# 18/40 Versa-prop			
28. PRODUCTION							
Date First Production 10/07/07		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) producing			
Date of Test 10/23/07	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period 24	Oil - Bbl 8	Gas - MCF 1178		
		Water - Bbl. 15	Gas - Oil Ratio 78,533				
Flow Tubing Press NA	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 1178	Water - Bbl 15		
					Oil Gravity - API - (Corr) 55		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Levi Jackson		
30. List Attachments Deviation Survey and C104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Kristi Green		Title Hobbs Regulatory			
E-mail Address kgreen@mewbourne.com				Date 10/26/07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10075	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10306	T. Pictured Cliffs	T. Penn. "D"
Lamar Limestone	T. Miss (Austin)	T. Cliff House	T. Leadville
T. Rustler	T. Devonian	T. Menefee	T. Madison
T. Yates 750	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2782	T. Todilto	T.
T. Drinkard	T. Bone Springs 4709	T. Entrada	T.
T. Abo	T. Morrow 10834	T. Wingate	T.
T. Wolfcamp 8630	T. Barnett 11244	T. Chinle	T.
T. Pennrose	T.	T. Permian	T.
T. Cisco (Canyon) 9579	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR
WELL/LEASE
COUNTY

Mewbourne Oil Company
Penlon Ranch
Eddy

Rig: 41

STATE OF NEW MEXICO
DEVIATION REPORT

230	1.00
505	0.75
754	0.75
1,042	1.00
1,360	1.25
1,676	1.00
1,931	1.00
2,282	1.00
2,700	1.00
3,207	1.25
3,715	1.25
4,225	1.50
4,734	1.50
5,306	1.50
5,784	2.00
5,911	2.00
6,031	2.25
6,135	2.00
6,293	2.50
6,431	1.75
6,543	2.50
6,637	2.00
6,763	1.75
6,983	1.00
7,233	1.00
7,674	0.75
8,116	0.25
8,525	0.50
8,934	0.50
9,342	0.75
9,638	0.25
10,010	1.00
10,408	1.00
10,844	0.75
11,400	0.25

BY: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LLC.

October 2, 2007, by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

