Form 3160-5 (April 2004)

UNITED STATES

NOV 0.5 2007

FORM APPROVED OMBNo 1004137

ipin 2001)	DEPARTMENT OF THE	INTERIOR	,,,,,	Ext	pires: March 31, 2007
	BUREAU OF LAND MANA	AGEMENT	OCD-ARTES	Lease Serial No)
SUNDR	Y NOTICES AND REP	ORTS ON WEI	LLS	NM 036718	8
Do not use	this form for proposals vell. Use Form 3160 - 3 (A	to drill or to re-e	nter an	6. If Indian, Alle	ottee or Tribe Name
	IPLICATE- Other instru	ctions on rever	se side.	7. If Unit or CA	Agreement Name and/or No.
1. Type of Well Oil well	Gas Well Other			8. Well Name a	nd No.
2. Name of Operator					Federal 29 Com #1
Rubicon Oil & C	Gas, LLC 194266			9. API Well N	• = •
3a. Address		3b. Phone No. (include	, i	30 005 6393	36
508 W. Wall, Suite 50	0, Midland, TX 79701	432 687-5100			ool, or Exploratory Area
4, Location of Well (Footage, Sec	c., T, R, M, or Survey Description)			Diamond N	Mound (Morrow) 76079
1200 FSL & 1200 FWL(N	M), Sec 29, T15S, R28E			11, County or I	Parish, State
				Chaves Cou	nty, New Mexico
12. CHECK A	PPROPRIATE BOX(S) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR O	THER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon PlugBack	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	×	Water Shut-Off Well integrity Other Casing/cementing Data
13. Describe Proposed or Comple	ted Operation (clearly state all pertin	ent details, including esti	mated starting date of arr	y proposed work a	nd approximate duration thereof,

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed, within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amendment to reflect total wait time on cement for each string of casing, also set of logs attached.

6-24/25-07: 13 3/8" casing, circulated 125 sx to surface. Waited on casing 25 hrs. Testing casing to 1000 psi for 30 minutes.

6-28-97: 8 5/8" casing, circulated 90 sx to surface. Waited on casing 23 hrs. Tested casing to 1000 psi for 30 minutes.

Set of logs attached.

14. 1 hereby certify the Name (Printed).	hat the foregoing is true and correct Typed)	* 197-00.1 pp 102	Challander - myspenders (**************************************				
	Ann E. Ritchie	Title	Regulatory Agent	(432) 6	584-6381			
Signatute	un luther	Date	10/29/2007					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by:			Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction								

(Instructions on page 2)

Arrant, Bryan, EMNRD

From:

Ann Ritchie [ann.ritchie@wtor.net]

Sent:

Tuesday, October 30, 2007 5:29 PM

To:

Arrant, Bryan, EMNRD

Subject:

Rubicon data

Attachments: Rubicon Lakewood 21 1 Sundry.tif

Byran,

Rubicon sent me the test pressures, minutes and logs on the Rhinestone Fed 29, Com #1 (30 005 63936) and the Twin Peaks 29 Fed #1 (30 015 34823) - I put a copy of the BLM Amendment Sundry Notice in with the logs you requested - we are sending to you by overnight mail in the morning, so you should have them on Friday.

Also · please see attached the Lakewood 21 #1 which you also requested amendments to add the WOC, test pressures and minutes · This Sundry will be sent along with the wells as above. Thank you,

Ann
WEST TEXAS OIL REPORTS
P.O. Box 953
Midland, TX 79702
ann.ritchie@wtor.net
432 684-6381;682-1458-fax

This inbound email has been scanned by the MessageLabs Email Security System.

Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Monday, October 29, 2007 11:09 AM

To: 'Ann Ritchie'

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Lakewood 21-1 # 1/API # 30-015-35687 & Rhinestone 29 Fed. Com. #1/API # 30-005-63936

Hi Ann,

Please resubmit the following as the regulatory information is incomplete for API # 30-015-35687:

Amended C-103 that shows the total wait on cement time for <u>each</u> string of casing and casing pressure tests and time in minutes that <u>each</u> string of casing was pressure tested to. Also, please submit the temperature survey that was ran on this well. Please submit the required regulatory information no later than 11/02/2007.

Please resubmit the following as the regulatory information is incomplete for API # 30-005-63936:

Amended BLM sundry form that shows the total wait on cement time for <u>each</u> string of casing. As this well was completed on 8/10/2007 please submit the all electric logs ran. Please submit the required regulatory information no later than 11/02/2007.

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.
Artesia, NM 88210
505-748-1283 Ext. 103

CC: Well File