

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. NM 110829
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR., OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR OGX Resources, LLC		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2064, Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. Browning Federal Com, Well #1
3A. PHONE NO. (include area code) 432 684-6381/685-1738		9. API NO. 30 015 35638
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 1900' FEL (J) At top prod. interval reported below " NOV 05 2007 At total depth " OCD-ARTESIA		10. FIELD AND POOL, OR EXPLORATORY Malaga Morrow, West (Gas)
14. DATE SPUDDED 7-16-07		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 17, T24S, R28E
15. DATE T.D. REACHED 8-17-07		12. COUNTY OR PARISH 13. STATE Eddy County NM
16. DATE COMPLETED <input type="checkbox"/> D & A <input checked="" type="checkbox"/> READY TO PROD. 9-14-07		17. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 3057'
18. TOTAL DEPTH, MD & TVD 12,790'		20. DEPTH BRIDGE PLUG SET, MD TVD
19. PLUG, BACK T.D. MD TVD 12,775'		
21. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) GR/CCL/CBL		22. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (SUBMIT ANALYSIS) WAS DST RUN? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (SUBMIT REPORT) DIRECTIONAL SURVEY? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (SUBMIT COPY)

23. CASING AND LINER RECORD (REPORT ALL STRINGS SET IN WELL)									
HOLE SIZE	SIZE / GRADE	WT. (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	CEMENT TOP*	AMOUNT PULLED
17 1/2"	13 3/8" K55	61#	0	520'		700 sx PP	12.6-14.6	surface	none
12 1/4"	9 5/8" J55	36#	0	2400'		860 sx PP C	11.8-14.8	surface	none
8 3/4"	7" P110	26#	0	9537'		900 sx PP	11.8-15.6		
6 1/8"	4 1/2" P110	13.5#	9198'	12,790'		475 sx PP			

24. TUBING RECORD								
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 3/8"	12,108'							
25. PRODUCING INTERVALS					26. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED RECORD		SIZE	NO. HOLES	PERF. STATUS	
A) Morrow	12,242'	12,728'	12,242-12,728		3"	2 spf	producing	
B)								
C)								
D)								

27. ACID, FRACTURE, TREATMENT CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12,242-12,728'	10 bbl frac; 8000 gals 7 1/2% acid

28. PRODUCTION INTERVAL A 12,242-12,728'									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
9-14-07	9-16-07	24	→	0	300	0	-		flowing
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	WELL STATUS	
64/64"	600 SI - 3800		→					Producing	

28a. PRODUCTION INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
			→						
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	WELL STATUS	
	SI		→						

*(See Instructions and Spaces for Additional Data on Reverse Side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AN	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. APT	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc)
Vented during test

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time too] open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Delaware	2515
				Cherry Canyon	3270
				Brushy Canyon	5160
				Bone Sprng	6140
				1st Bone Sprng Sand	7090
				2nd Bone Spring Sand	7835
				3rd Bone Sprng Sand	9020
				Wolfcamp	9370
				Upper Penn	10,590
				Strawn	11,420
				Atoka	11,655
				Morrow	12,140
				Middle Morrow	12,480
				TD	12,826'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (I full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other- Inclination

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

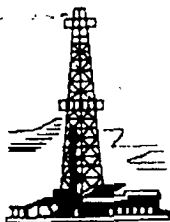
Name (please print) Ann E. Ritchie

Title Regulatory Agent (432) 684-6381

Signature 

Date 10-26-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 8/21/2007

WELL NAME AND NUMBER: Browning Fed Com #1

LOCATION: Eddy Co., NM

OPERATOR: OGX Resources, LLC

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	841	0.25	5816	2.25	9973
1.00	1154	0.50	6315	1.25	10580
1.00	1440	1.00	6800	0.25	11886
1.00	1726	2.50	7300	1.00	12360
2.00	2014	2.25	7522	0.75	12800
2.25	2400	2.00	7620		
2.00	2879	1.25	7833		
1.75	3414	1.25	8117		
1.75	3891	1.25	8341		
1.75	4368	1.25	8841		
0.75	4846	1.00	9284		
0.75	5340	1.00	9525		

Drilling Contractor:
Permian Drilling Corporation

By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 5th day of September, 2007.

My Commission Expires: June 12, 2010

Angela Black

ATLANTIC OPERATING, INC.

P.O. BOX 3759
MIDLAND, TEXAS 79702-3759

300 NORTH MARIENFELD STREET, SUITE 400
MIDLAND, TEXAS 79701-4345

PHONE (432) 683-3272
FAX (432) 683-3244

October 10, 2007

Oil Conservation Division
1220 South Francis Drive
Santa Fe, NM 87505

NOV 05 2007
OCD-ARTESIA

RECEIVED
2007 OCT 23 AM 11:15

RE: Atlantic Operating, Inc. (OGRID # 249740)
Federal 25 #1
Eddy County, NM
API: 30-015-35618 - DEVIATION SURVEY REPORT

Dear Brian,

Below is a listing of surveys that were noted on the above referenced well. Please call me if you need further information. You can reach me at 432-685-3933.

DATE	DEPTH	DEGREE
5/24/07	255	1.50
	408	1.25
	597	1.00
5/27/07	848	0.50
	1063	0.75
	1373	1.75
	1531	1.75
5/28/07	1781	2.50
	1874	1.50
5/29/07	2061	1.50
	2216	2.75
	2307	1.75
5/30/07	2431	2.25
	2589	0.75
	2744	1.25
	2867	2.50
5/31/07	3019	4.00
	3050	2.50
6/1/07	3383	1.50

STATE OF TEXAS)
COUNTY OF MIDLAND)

Before me, the undersigned authority, on this day personally appeared **Michelle Langston**, known to me to be the person whose name is subscribed to this instrument, who after by me duly sworn on oath, states that to the best of his/her knowledge the facts stated above are true and correct.

Michelle Langston
Michelle Langston

Subscribed and sworn to before me on this 18 day of October, 2007.

Carolyn Hartzoge
Notary Public in and for Midland, Co., Texas

