Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-00634  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON S TO DRILL OR TO DEEP		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			South Red Lake Unit II
1. Type of Well: Oil Well Gas	s Well 🛛 Other War	ter Injection Well	8. Well Number #29
2. Name of Operator Fairway Resources Operating, LLC		NOV 19 2007	9. OGRID Number 241598
3. Address of Operator			10. Pool name or Wildcat
538 Silicon Drive, Suite 101, Southlake	e, TX 76092	OCD-ARTESIA	Redlake, QN, GB, SA
4. Well Location Unit Letter P: 330 feet from the South line and 330 feet from the east line			
Section 35		17S Range	27E NMPM County Eddy
11. Elevation (Show whether DR, R.		175 Kange	27E NMPM County Eddy
Pit or Below-grade Tank Application □ or Closure □         Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ PI	NTION TO: LUG AND ABANDON	REMEDIAL	SUBSEQUENT REPORT OF: WORK
<del></del>	HANGE PLANS		E DRILLING OPNS. P AND A
PULL OR ALTER CASING   M	ULTIPLE COMPL	☐ CASING/CE	MENT JOB
OTHER:		OTHER: V	Vorkover 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/29/07 Day 1 – MIRU 3G pulling unit, release pkr and POH with tbg and pkr, left part of pkr rubber in hole. TIH with bit and 2 3/8"			
tbg workstring, tagged fill at 1785'. POH with bit and tbg, TIH with bailer and WS, started bailing fill at 1785'. Made 6' and stopped			
making hole. POH with bailer, found iron sulfide, formation rock, and salt in bailer. SION.			
10/30/07 Day 2 – TIH with bit down to 1780' and RU pump truck. Tried to drill on fill and circulate, workstring stuck. Pulled loose,			
drilled to drill again, unable to make any hole. Spotted 500 gal 15% NEFE acid at 1780' PBTD. Wait 1 hr, try to put acid away, pumped 5 bbl at 700 psi. POH with bit and tbg. SION.			
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10/31/07 Day 3 – TIH with new Baker AD-1 packer on 55 jts 2 3/8" IPC tbg. Circ pkr fluid, set pkr at 1705'. Pressure test csg to 500 psi for 30 min with chart, held O.K. Gerry Guye with the NMOCD gave permission to test csg and run chart without it being witnessed.			
11/1/07 Day 4 – RDMO pulling unit, placed well back on injection. No injection improvement observed, still not taking water at 1,000			
psi surface injection pressure			
11/2/07 Day 5 – 0 BWIPD, 1000 psi injection pressure			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan			
SIGNATURE ( condin Otel	HO TITI	E Office Manager	DATE 11/12/2007
Type or print name Cindy Flood			irwayresources.com Telephone No. 817-416-1946
For State Use OnlyAPPROVED BY:	TITLE	Accepted for record - 1	NMOCD DATE 11/21/29
Conditions of Approval (if any):			1107

