

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 03 2007

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0137
Expires. December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a Type of Well: OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. NMLC 065347	
1b Type of Completion: NEW <input type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPE <input type="checkbox"/> N PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR OTHER CISCO CANYON		6. If Indian, Alottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737		8. Well Name and Number ESTILL FEDERAL AD	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter J : 1650' Feet From The SOUTH Line and 1650' Feet From The EAST Line At proposed prod zone		9. API Well No 30-015-22118	
At Total Depth		10. Field and Pool, Exploatory Area WHITE CITY PENN (cisco canyon)	
14. Permit No.		11. SEC, T, R, M, or BLK and Survey or Area Sec 19, Township 24-S, Range 26-E	
Date Issued		12. County or Parish EDDY	
15. Date Spudded 7/27/2007		13. State NM	
16. Date T D Reached		18. Elevations (Show whether DF, RT, GR, etc)	
17. Date Compl (Ready to Prod) 8/11/2007		19. Elev Casinhead	
20. Total Depth, MD & TVD 11,600		21. Plug Back T D, MD & TVD 10,380	
22. If Multiple Compl, How Many*		23. Intervals Rotary Tools Drilled By -->	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 9875-9990' CISCO CANYON (UPPER PENN)		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run CBL, CCL, GR		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)							
CASING SIZE & GRADE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2"	8098'	
31. Perforation record (interval, size, and number) 9984-9990, 9875-95, 9958-9964, 9934-9940, 9895-9902				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9875-9990'			
				FRAC W/122,000 GALS WTR, &			
				37,000 GALS DELTA FRAC 140R			

33. PRODUCTION							
Date First Production 8/30/2007		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod or Shut-in) PROD	
Date of Test 8-30-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 1367	Water - Bbl 7	Gas - Oil Ratio 227833
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (-Corr)	
34. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/27/2007
TYPE OR PRINT NAME Denise Pinkerton