

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-23514

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-805

7. Lease Name or Unit Agreement Name

State JB Com

8. Well Number 1

9. OGRID Number 003002

10. Pool name or Wildcat

Culebra Bluff; Bone Spring, South 115011

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BTA Oil Producers

NOV 19 2007

3. Address of Operator

104 S. Pecos, Midland, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter E : 1980 feet from the north line and 660 feet from the west line

Section 32

Township 23S

Range 28E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3113' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: PB Brushy Canyon/Test Bone Spring ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA cement squeezed the Brushy Canyon and tested the Bone Spring in this well as follows:
6/26-9/28/07

1. Clean out from 6107 – 8929'. Set CIBP @ 8850'.
2. 4-1/2" csg set @ 8848' w/ . Perf 8504-840'. A w/2000 gals 15% HCl. Frac w/943 bbls gelled wtr + 52.5 tons sd.
3. Flow and swab back to evaluate.
4. POH w/tbg & pkr. TIH w/prod equipment. EOT 8540'. Run pump and rods.
5. Place well on production.
6. Perf 7822-7926'. A w/2000 gals 15% HCl. Frac w/1571 bbls gelled wtr + 60 tons sd.
7. Perf 7642-7666'. A w/2000 gals 15% HCl. Frac w/833 bbls gelled wtr + 31 tons sd.
8. Flow and swab back to evaluate.
9. POH w/tbg & pkr. TIH w/prod equipment. EOT 8540'. Run pump and rods.
10. Place well on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/13/2007

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. 432-682-3753

For State Use Only

Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE 11/21/07

Conditions of Approval (if any):